Submit 3 Copies To Appropriate District State of New Mexico	2/03 223 <i>0</i> Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-041-20183
District III OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Dio Prozos Dd. Aztes, NM 87410	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Todd Lower San Andres Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #322
Name of Operator Latigo Petroleum, Inc.	9. OGRID Number 227001
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701	10. Pool name or Wildcat Todd;Lower San Andres (Assoc)
4. Well Location	Toda, 20 Wei Sail Midres (18800)
Unit Letter B: 660' feet from the North line and 19	80' feet from the East line
Section 32 Township 7S Range 36E	NMPM CountyRoosevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4128' GR	
Pit or Below-grade Tank Application or Closure	
	tance from nearest surface water
	onstruction Material Steel
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOF	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	T JOB L
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	
or recompletion.	
1) Set CIBP @ 4069', cap w/35' cmt	
2) Circulate hole w/mud laden fluid, test csg to 500#. B. D. S. + T. D. S. 3) Spot 25 sx cmt @ 2456. 2230 - 1907 B. D. S.	
4) Perf csg @ 370', squeeze w/50 sx cmt. Displace to 313'. POH, WOC. Tag plug.	
i) i est esg (a) 5 to ; squeeze wise sh emit. Displace to 515; i off; woo. Tag plag.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
5) Spot 10 sx cmt. @ 100' to surface.	(No. 1997)
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TODD 322

660' FNL & 1980' FEL Sec. 32, T7S, R36E Todd Lwr SA Field Roosevelt County, New Mexico API # 30-041-20183

GL Elev 4128' GR

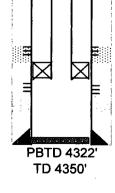
Completion:

Perf'd 4119' - 4231', Acdz w/500 gals 15%NE Acid, zones tested water Sqz perfs 4119' - 4231'w/150 sx Perf 4294' 4298', acdz w/ 2000 gals 9/70 - Put well to pumping 5/88 - Shut in 11" Hole

8-5/8" 20# Csg @ 363' Cmtd w/225 sx , circ surface

7-7/8" Hole

Salt 2106'



Perfs: 4119' - 4231' Sqz w/150 sx cmt

SN @ 4271'Perf 4294' - 4298' (8 holes)
Acdz w/2000 gals 20% NE acid

4-1/2" 9.5# csg @ 4350' Cmtd w/900 sx, circ TOC @ 1140' by TS