

1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20273

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Todd Lower San Andres Unit

8. Well Number 318

9. OGRID Number 227001

10. Pool name or Wildcat
Todd Lower San Andres Assoc

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **Latigo Petroleum, Inc.**

3. Address of Operator 550 W. Texas, Suite 700
Midland, TX 79701

4. Well Location

Unit Letter H : 1830 feet from the N line and 660 feet from the E line
 Section 31 Township 7S Range 36E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4129'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Steel	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
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Pit Liner Thickness:	mil	Below-Grade Tank: Volume	bbls:	Construction Material	Steel
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ 4200', dump 35' cmt on top (perfs 4256'-4279') Tag 4

100' plug @ ~~203-204~~ PERF+SOZ F/2200-2100' (BASE of SALT) TAG

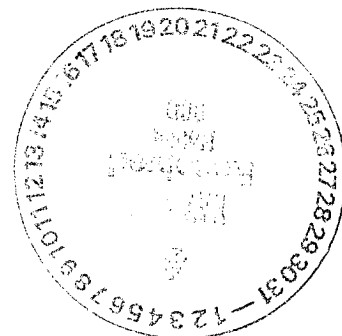
Cut & pull 5-1/2" csg, estimate 1000'

Spot 100' plug @ 5-1/2" stub, Tag **50' IN + 50 OUT**

Spot 100' plug @ 8-5/8" shoe (50 in & 50 out) Btm of shoe @ 331', Tag @ 237'

50' surface plug, install dry hole marker

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mona Haddadin TITLE Production Analyst

DATE 04/29/2005

Type or print name Donna Huddleston

E-mail address: dhuddleston@latigopetro.com Telephone No. (432)684-4293

For State Use Only

APPROVED BY: Harry W. Wank

TITUC FIELD REPRESENTATIVE DATE

DATE MAY 09 2003

Conditions of Approval (if any):

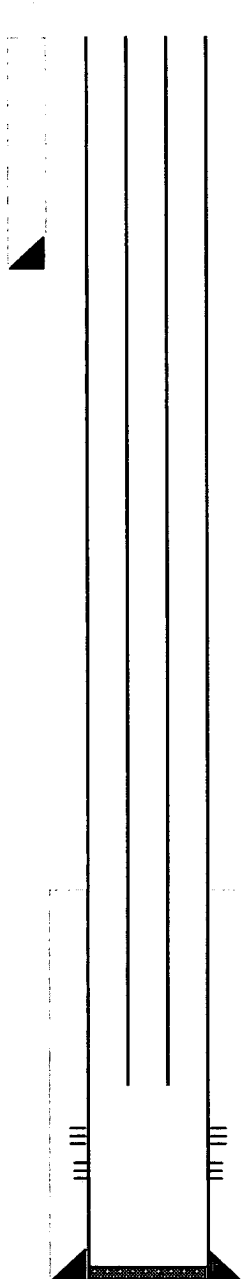
TODD 318
 660' FEL & 1830' FNL
 Sec. 31 T7S, R36E
 Todd Lwr SA Field
 Roosevelt County, New Mexico

Elev 4129' GR

5/72 - Fish parted tbg
 3/84 - Flowline plugging off, pump sticking, hot wtr down csg, hot oil down flowline
 10/84 - Re-perf, acdz w/250 gals xylene, 1000 gals 2% NEFE, 250# salt block mix w/250 gals 2% KCL wtr, 250 gals xylene, 500 gals 28% NEFE, 250# salt block mix w/250 gals 2% KCL wtr 500 gals 28% NEFE, 771 gals 2% KCL flush wtr, avg press 0, no block action, avg rate 5.6 BPM, max 6 BPM, ISIP vac
 1/85 - TIH Tbg pump
 7/85 - Parted rod 1 rod above plgr
 8/85 - 2 7/8" sub parted
 10/85 - Fish, 3/4" pin on pump plgr
 6/86 - Well Shut in
 11/86 - RWTP
 3/87 - Well Shut in
 10/87 - Convert to WIW, pkr @ 4150'
 8/89 - TA Well
 6/90 - Convert TA Inj well to producing well
 9/2000 - Notice of Intention to plug
 11/01 - RU to P&A well, can't get past 248', RIH impression block, appears to have parted csg, RIH w/tbg & csg swedge to 203', could not swedge through POH W/tbg & swedge, nu wh
 Approx. 122 jts 2 3/8" tbg & 161.5 3/4" rods in hole

Salt 2150'

1/14/2005



Appears to have collapsed
 csg @ 203'

12" Hole

8-5/8" 24# Csg @ 287'
 Cmtd w/175 sx, circ to surf

7-7/8" Hole

Perfs: 4256' - 4276'
 Acdz w/3000 gals regular acid
Perf: 4251 - 4311 (1 JSPF)
 Acdz w/ 250 xylene, 2000 gals 28% NEFE, avg press 0(no block action) avg rate 5.6 BPM

4-1/2" 9.5# J55 STC csg @ 4300'
 Cmtd w/275 sx Incor Poz cmt 2% gel
8# salt per sk
 TOC @ 3479' by calc (50% excess)

TD 4300'