Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 1025 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	30-025-00639
District II     - (575) 748-1283       811 S. First St., Artesia, NM 88210     HOBBS OCOIL CONSERVATION DIVISION       District III     - (505) 334-6178       1220 South St. Francis Dr.	5. Indicate Type of Lease
	STATE FEE   6. State Oil & Gas Lease No.
$\frac{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}{\frac{\text{District IV}}{220 \text{ S. St. Francis Dr., Santa Fe, NMAUG 06 2012}} Santa Fe, NM 87505$	NMLC058395
87505	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPRESSION OF THE PROPRESSION OF THE PROPRESSION OF THE PROPERTY OF THE PROPERTY (FORM C-101) FOR SUCH	MCA Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Injection	8. Well Number 084
2. Name of Operator ConocoPhillips Company	9. OGRID Number ./ 217817
3. Address of Operator <sub>P. O. Box 51810</sub>	10. Pool name or Wildcat
Midland, TX 79710	Maljamar; Grayburg- San Andres
4. Well Location	
Unit Letter P : 660 feet from the SOUTH line and 660	
Section 22 Township 17S Range 32E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	Т ЈОВ
OTHER: OTHER: MIT for	LOV
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
ND WH NU BOP. TOOH w/ tbg . RIH w/ pkr set @ 1000'.PT- Found hole in csg 8' from surf. POOH w/ pkr. Installed RBP @ 500'.	
RIH w/ 15 SX of class C cmt & pressured up to 700#. RIH w/ drill bit DO to RBP & circ clean. Released RBP. RIH w/ 111 Jts, 2 3/8", 4.7#, J-55 tbg reset @ 3475'. ND BOP NU WH. Charted MIT @ 660#/30min, witnessed by Patricia from the BLM. (see	
attached chart). RDMO	
Spud Date: Rig Release Date:	
I handler cartify that the information above is true and energiets to the bast of revelue values	a and haliaf
I hereby certify that the information above is true and complete to the best of my knowledg	e and beller.
SIGNATURE Staff Regulatory Technician DATE 07/24/2012	
Type or print name Ashley Martin E-mail address: Ashley.Martin@conocophillips.cdfhIONE: (432)688-6938	
For State Use Only	
APPROVED BY: Maleur A Significate ( om O Lange Office Date 8/8/2012	
APPROVED BY: <u>IVALUE AND THE COMPLANCE ALLED</u> ATE 0/8/CUE	
	AUG 0 9 2012
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