State of New Mexico Desired 1 1628 N. French Dr., Hobb. KM Desired 1 1628 N. French Dr., Santa Fo. NM 1220 South St. Francis Dr.	Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Simistantesis Simistantesi	District I	nergy, Minerals and Natural Resources	
Santa Fe, NM 87505	1625 N. French Dr , Hobbs, NM 86340	MOIL CONCEDIATION DIVISION	
Santa Fe, NM 87505	811 S. First St., Artesia, NM 88210	1220 South St. Francis Dr	
12.0 S. Francis Dr., Swita Fe, NM 12.0 S. Francis Dr., Swita F	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit Proposals 10 to Bull. OR TO DEFERENCE NOTE NOTICE NOTICE 1. Notice	1220 S. St Francis Dr., Santa Fe, NM	ED	o. State on & Gas Lease No.
DIFFERENT RESERVOIR USE 'APPLICATION FOR PERMIT' (FORM C-10) FOR SUCH			7. Lease Name or Unit Agreement Name
1. Type of Well: X Oil Well Gas Well Other S. Well Number 29	DIFFERENT RESERVOIR USE "APPLICATION		
XTO Energy, Inc. 0.05380 10. Pool name or Wildcat Arrowhead; Grayburg 10. Pool name or Wildcat 10. Pool name or Wildcat Arrowhead; Grayburg 10. Pool name or Wildcat 10. Pool name or Wildcat Arrowhead; Grayburg 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB COMMENCE ORILLING OPNS. PAND A CASING/CEMENT JOB CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB PAND A A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. X All metal bolts and other materials have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and removed one of the operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and flow lines and pipelines. X If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed f	1. Type of Well: X Oil Well Gas V	Well Other	
200 North Loraine, Ste. 800 Midland, Texas 79701 Arrowhead; Grayburg	XTO Energy, Inc.	/	005380
4. Well Location Unit Letter P: 660 feet from the South, line and 660feet from the East line Section 13 Township 22.S Range 36.E NMPM		J. T 70701	
Unit Letter P: 660 feet from the South line and 660 feet from the East line Section 13 Township 22 S Range 36 E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CEMENT JOB P AND A CASING/CEMENT JOB CASING/CEMENT JOB P AND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB P AND A CASING/CEMENT JOB		i, Texas 79701	Arrownead; Grayburg
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