

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
HOBBS OGD
AUG 08 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40429
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)
8. Well Number 144H
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter B : 800 feet from the North line and 2100 feet from the East line
Section 17 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3480' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

5/24/2012 POOH after cementing 5-1/2" csg. Circ clean
 5/29/2012 Acidize 1st Stage Drinkard w/3000 gal 15% HCL.
 5/30/2012 Frac 4 Stages Drinkard w/216,300 gal SS-35; 238,087# 20/40 SLC; 12,000 gal 15% HCL; & 9374 gal linear gel
 6/12/2012 Frac 8 Stages Drinkard w/198,240 gal SS-35; 255,403# 20/40 SLC; 21,588 gal 15% HCL; & 20,580 gal linear gel.
 6/13/2012 DO balls & CO to 10,600'.
 6/14/2012 Brk circ & cont DO to PBD.
 6/15/2012 Run Tracer Log.
 6/18/2012 RIH w/prod tbg; SN @ 6105'.
 6/19/2012 Swab test Drinkard.
 6/20/2012 Swab test Abo 3.
 6/21/2012 RIH w/pump & rods.
 6/22/2012 Set 640 PPU; hook up power; POP.

Spud Date:

04/14/2012

Rig Release Date:

05/14/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Engr Tech

DATE 08/06/2012

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

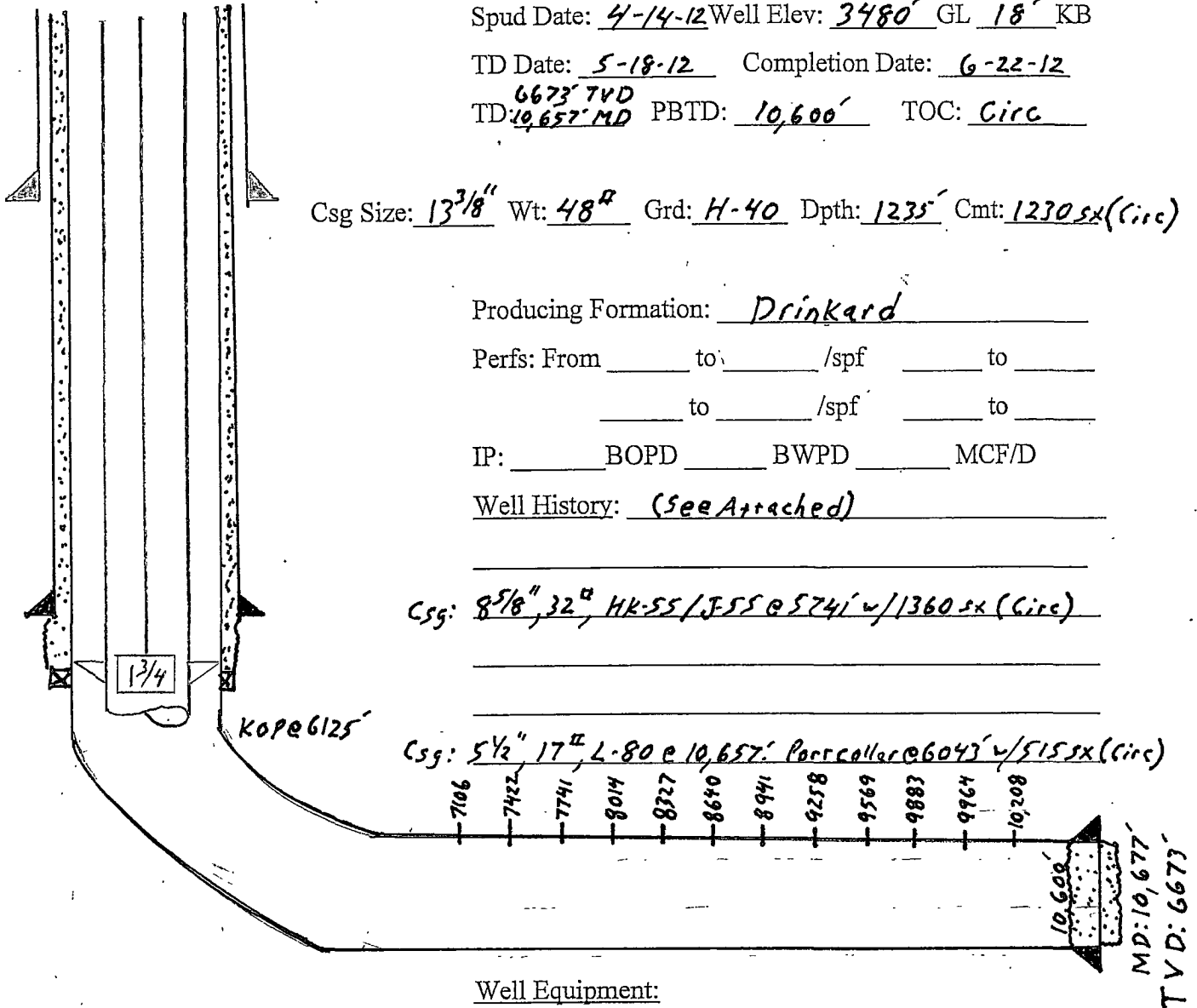
AUG 09 2012

Conditions of Approval (if any):

AUG 09 2012

WELL DATA SHEETLast Update: 7-19-12Lease Name: WBDU #144HAPI No: 30-025-40429Location: 800'N/2100'E, B-Surf
332.53/2258'E, O-BHL, Sec 17 T-21S R-37ECounty: Lee ST: NMSpud Date: 4-14-12 Well Elev: 3480' GL 18' KBTD Date: 5-18-12 Completion Date: 6-22-12TD: 6673' TVD
10,657' MD PBTD: 10,600' TOC: CircCsg Size: 13³/₈" Wt: 48[#] Grd: H-40 Dpth: 1235' Cmt: 1230 sx (Circ)Producing Formation: DrinkardPerfs: From _____ to _____ /spf _____ to _____
_____ to _____ /spf _____ to _____

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: (See Attached)Csg: 8⁵/₈", 32[#], HK-55/J-55 @ 5241' w/ 1360 sx (Circ)Csg: 5¹/₂" 17[#], L-80 @ 10,657' Port collar @ 6043' w/ 515 sx (Circ)Well Equipment:Pumping Unit: 640 PU

Motor Type: _____ HP: _____ POC: _____

Tbg: 192 Jts 2⁷/₈" Size 6.5⁴ Grade J-55MA @ _____ SN @ 6105' TAC @ 6070' (6-18-12)Rods: 103 · 1¹/₄" F6 + 40 · 1" KD + 34 · 7¹/₈" KD + 12 · 1¹/₂" K 645Pump: 2" x 1³/₄" x 24' HVRC (6-21-12)

Csg Size: _____ Wt: _____ Grd: _____ Dpth: _____ Cmt: _____