

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

AUG 09 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC-032096B
2. Name of Operator APACHE CORPORATION <873>		6. If Indian, Allottee or Tribe Name
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705	3b. Phone No. (include area Code) 432-818-1117 / 432-818-1198	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 415' FNL & 660' FEL, UL: A, SEC 12, T21S, R37E		8. Well Name and No. LOCKHART B-12 #12 <24434>
		9. API Well No. 30-015-40478
		10. Field and Pool or Exploratory Area BLINEBRY O&G(O) <6660>; TUBB O&G(O) <60240>; DRINKARD <19190>; WANTZ; ABO <62700>
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DRILLING OPS:</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>CASING & CEMENT</u>
				<u>REPORT</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: **BLM-CO-1463**

6/24/2012 – SPUD

6/25/2012 - 8-5/8" Surface, Hole 12.25": Run & set 8-5/8" 24# J-55 STC csg to 1626'.

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) VICKI BROWN		Title DRILLING TECH
Signature <i>Vicki Brown</i>		Date 7/10/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	ACCEPTED FOR RECORD AUG 3 2012 <i>[Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

AUG 10 2012

Lockhart B-12 #12 - Csg & Cmt End of Well Sundry

6/26/2012 - Cmt with:

Lead: 585 sx Class C w/ 2% CaCl₂, 0.25# CF, 3# LCM1, 0.005 gps FP-6L, 4% Bentonite
(13.5 ppg, 1.75 yld) Compressive Strengths : **12 hr** – 755 psi **24 hr** – 1347 psi

Tail: 200 sx Class C w/ 1% CaCl₂, 0.13 # CF, 0.005 gps FP-6L

(14.8 ppg, 1.34 yld) Compressive Strengths : **12 hr** – 500 psi **24 hr** – 782 psi **** No cmt circ to surf****

Top Out Job: 126 sx Cl C Neat, **17 sx cmt to surf**. Surf Csg Pressure Test – 1500 psi/30 min - OK

7/4/2012 - 5-1/2" Production, Hole 7.875": Run & set 5-1/2" 17# L-80 LTC csg to 7506'. Cmt with:

Lead: 900 sx (50:50) Poz Cl C w/ 5% Sodium Chloride, 0.13# CF, 3# LCM1, 0.5% FL52, 0.005 gps FP-6L, 6% Bentonite,
0.5% BA10A

(12.2ppg, 1.90 yld) Compressive Strengths: **12 hr** – 344 psi **24 hr** – 835 psi

Tail: 435 sx (50:50) Poz Cl C w/ 5% Sodium Chloride, 0.13# CF, 0.2% CD32, 3# LCM-1, 0.45% FL-52, 0.005 gps FP-6L,
2% Bentonite, 0.1% Sodium Metasilicate

(14.2 ppg, 1.30 yld) Compressive Strengths: **12 hr** – 869 psi **24 psi** – 1768 psi **** No cmt circ to surf****

Prod Csg Pressure Test: 2500psi/30 min - OK

7/4/2012 - RR