Submit 1 Copy To Appropria Office		State of New M			Form C-103
District I – (575) 748-1283 Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources CONGREDIA (1975) 748-1283				WELL API NO.	Revised August 1, 2011
District II (575) 749 1292	4M 86240 OII	L CONSERVATION	TDIVISION	30-025-40513	
811 S First St., Artesia, NM District III – (505) 334-6178	88219 4UG 1 0 2012	1220 South St. Fra		5. Indicate Type of L	_
Conto En NIM 07505				STATE STATE 6. State Oil & Gas Le	FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr , Santa Fe, NECEVED 87505				VB-1193	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Adder BSE State	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other				1H	<u>/</u>
Name of Operator Yates Petroleum Corporation				9. OGRID Number 025575	/
3. Address of Operator				10. Pool name or Wi	/
105 South Fourth Stree	t, Artesia, NM 88210			Wildcat; Bone Spring	<u>, </u>
4. Well Location Unit Letter B	3 : 175 fe	et from the Nort	th line and	2200 feet from the	East line
Unit Letter C		et from the Sout		2200 feet from the	
Section			ange 33E	NMPM Lea	County
	11. Elev	ation <i>(Show whether DI</i> 354	R, <i>RKB, RT, GR, etc.)</i> 7'GR		
		334	OK		
12.	Check Appropriate	e Box to Indicate Na	ature of Notice. R	eport or Other Data	1
NOTICE OF INTENTION TO: SUBS				SEQUENT REPO	TERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLII				-	AND A
PULL OR ALTER CASI	<u>=</u>	LE COMPL	CASING/CEMENT		
DOWNHOLE COMMIN	GLE 🗌				
OTHER:			OTHER: Surface	casing	\bowtie
13. Describe propos		tions. (Clearly state all	pertinent details, and	d give pertinent dates, in	
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
7/30/12 – Resumed drilling at 6:30 AM.					
7/31/12 - TD 17-1/2" hole to 587. Set 13-3/8" 48# J-55 ST&C casing at 587'. Cemented with 100 sx Class RFC + 10% D053 +					
94#/sx D909 + 2% S001 (yld 1.62, wt 14.2). Tailed in with 660 sx Class "C" + 3#/sx D042 + 0.2% D046 + 0.125#/sx D130 + 94#/sx D903 (yld 1.34, wt 14.8). Circulated 250 sx to pit. Tested casing to 600 psi for 30 min, held good. Reduced hole to 12-1/4" and					
resumed drilling.					
Spud Date:	6/28/12	Rig Release D	vate:		
		· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the i	nformation above is tr	ue and complete to the b	pest of my knowledge	e and belief.	
SIGNATURE (Lunter TITLE Regulatory Reporting Supervisor DATE August 8, 2012					
Type or print name	Tina Huerta	E-mail address: t	inah@yatespetroleun	n.com PHONE:	575-748-4168
For State Use Only		_	PETROLIMIE	AM SANKEED	
APPROVED BY:	March	TITLE	1 Ethiror Conyon, F	DATE	AUG 1 3 2012
Conditions of Approval	any):				