

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

AUG 09 2012

HOBBSDCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05636

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit Blk. 2

8. Well Number 11

9. OGRID Number 873

10. Pool name or Wildcat

Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection well ☐

2. Name of Operator

Apache Corp.

3. Address of Operator

P O box Drawer D Monument NM 88265

4. Well Location

Unit Letter K : 1980 feet from the west line and 1980 feet from the

south line

Section 18

Township 19S

Range 37E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Open hole 3870' - 4017

Intend to MIRU and POOH with tubing and packer. Check for fill and acidize with 10000 lbs of 15% HCl.

Of tubing and packer. Load casing with packer fluid and test to 500 psi.

Per Underground Injection Control Program Manual

11.60 Packers shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Instrument Tech

DATE

8-10-12

Type or print name Jim Ellison

E-mail address: JD.Ellison@apacheccorp.com

PHONE:

441-7734

For State Use Only

APPROVED BY

TITLE

DATE

8-13-2012

AUG 14 2012

Apache Corporation – NMGSAU #211W

KB=3715'

Spud Date: 7/1/1937

Wellbore Diagram – Current Status

API: 30-025-05636

Date: 4/11/2012

S. LeNeave

Surface Location



1980' FWL & 1980' FSL, Unit K
Sec 18, T19S, R37E, Lea, NM

Surface Casing: 13" 40# @ 151'

Interm. Casing: 9-5/8" 40# @ 1344'

Prod. Casing: 7" 24# @ 3870'

Hole Size
16"

Hole Size
12-1/4"

Hole Size
8-5/8"

Injection PKR set @ 3802' on 2-3/8 IPC tbg.

OPEN HOLE
fr/3870'-4017'

PBTD = 4002'

TD = 4017'

MUST BE NOTICED 24 HOURS
The Oil Conservation Division
1980' FWL & 1980' FSL, Unit K
Sec 18, T19S, R37E, Lea, NM

1986: Perf OH 3920'-50', set off Radial frac at 3920'-48',
acidize 4000 gal 15%.