Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resour	Form C-103 ces May 27, 2004
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Ave , Artesia, NM 88210 District III 1320 South St. Frencis Dr	N 30-025-10622 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410 AUG 0 9 2012 South St. Francis Dr. District IV Santa Fe, NM 87505	STATE FEE S
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	685270
SUNDRY NOT RECEIVED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name: Skelly Penrose A Unit
1. Type of Well: Oil Well Gas Well Other Injection	8. Well No. 34
2. Name of Operator	9. OGRID Number
Legacy Reserves Operating LP	240974
3. Address of Operator PO Box 10848, Midland, TX 79702	10. Pool name or Wildcat Langlie Mattix;7 Rvrs-Queen-Grbg
4. Well Location	Langue Mattix,/ KV15-Queen-Grug
Unit Letter N : 660 feet from the South line a	and 1980 feet from the West line
Section 4 Township 23S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, C 3300 GR	R, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water w Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls: Construction Material
12. Check Appropriate Box to Indicate Nature of N	
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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: / _
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