

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-12185

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

T. R. Andrews

8. Well Number: 4

9. OGRID Number:

4323

10. Pool name or Wildcat

Paddock, South

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter O : 990 feet from the South line and 1920 feet from the East lineSection 32 Township 22-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3407' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☒COMMENCE DRILLING OPNS. ☐P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/26/12, MIRUWSU & all P&A equipment. 7/27/12, RIH w/tbg, tag CIBP @ 5141'. 7/30/12, Circulate 60 bbls b/w ahead, mix 35sx salt gel w/140 bbls b/w. 7/30/12, Pressure test casing 500 psi - held good. Spot 35sx class C @ 5141'-4932'. Spot 30sx class C @ 4175'-3996'. 7/31/12, Spot 30sx class C @ 3605'-3426'. 8/1/12, Talked to Mark Whitaker w/OCD about perf & sqz. Perf 75sx @ 1404', perf 100sx @ 200'-surface. Perf @ 2754', establish injection rate - no rate. Talked to Mark Whitaker about spotting across perf; WOC & tag. Spot 40sx class C w/2% CaCl2 @ 2815'-2577', WOC & tag @ 2566'. Perf @ 1404', establish injection rate - 1 bpm @ 300 psi, started to circulate out of ground around well head. Sqz 75sx class C @ 1404'-1174', WOC & tag. 8/2/12, Perf @ 200', establish injection rate - 2 bpm @ 250 psi, still circulating out of ground around well head. Circulate 80sx class C @ 200' to surface, well complete.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCM Web Page under  
Forms, www.emnrd.state.nm.us p23.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

08/3/12

Type or print name

Matthew Brewer

E-mail address:

mbrewer01@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

AUG 14 2012