

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 09 2012

WELL API NO. <b>30-025-23082</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>685270</b>
7. Lease Name or Unit Agreement Name: <b>Skelly Penrose A Unit</b>
8. Well No. <b>61</b>
9. OGRID Number <b>240974</b>
10. Pool name or Wildcat <b>Langlie Mattix; 7 Rvrs-Queen-Grybg</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3325 GR</b>

SUNDRY RECEIVED AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator  
**Legacy Reserves Operating LP**

3. Address of Operator  
**PO Box 10848, Midland, TX 79702**

4. Well Location  
Unit Letter **F** : **1900** feet from the **North** line and **1870** feet from the **West** line  
Section **4** Township **23S** Range **37E** NMPM County **Lea**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/26/12 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. RIH w/ workstring and tagged CIBP @ 3456'.  
07/27/12 Circulated hole w/ mud laden fluid. Spotted 25 sx cement @ 3456-3088. POH w/ tbg to 2500'. Pressured tested casing @ 1500 psi. Held for 20 minutes. Spotted 100 sx @ 2500-1030. POH w/ tbg. ND BOP. WOC. Tagged plug @ 1057. Perf'd csg @ 350'. Set packer @ 34'. Sqz'd 120 sx cement to surface. Rigged down and moved off.  
08/02/12 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground" Dry Hole Marker. Removed deadmen. Cleaned location and moved off.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Laura Piña TITLE Regulatory Tech DATE 08/08/2012

Type or print name Laura Piña

E-mail address:

Telephone No. 432-689-5200

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr. DATE 8-13-2012  
Conditions of Approval (if any):

AUG 14 2012