

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO.  
30-025-40549

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

PLAYA 2 STATE

8. Well Number 2H

9. OGRID Number

6137

10. Pool name or Wildcat  
SCHARB; BONE SPRING

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator

333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-8260

4. Well Location

Unit Letter M : 330 feet from the SOUTH line and 760 feet from the WEST line

Section 2 Township 19S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3984'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/9/2012 - Spud well @ 1630 hrs. Notified E.L. Gonzalez.

7/11/2012 - 7/12/12 - TD 17 1/2" Surface hole @ 2,114'; CHC, TOOH. RU casing crew, notified NMOCD of intent to run csg & cement. RIH w/51 jts 13-3/8", 54.5#, J-55 STC csg, set @ 2,114'. RU cementers. Lead w/1,340 sx CI CZ cmt, Yld 1.72 cf/sx; followed w/ Tail 460 sx CI C cmt, Yld 1.33, displ w/ 320 bbls FW, circulated 359sx to surface. RD cementers; WOC. Weld on WH, NU & test BOP's to 3000psi, ok.

7/15/12 - 7/17/12 - TD 12-1/4" hole @ 5,332', CHC; TOOH. RIH w/126 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,332'. CBU & RD csg crew; MU cmt head & test surface lines to 5,000psi. Lead w/ 11160 sx, CI HLC cmt, Yld 1.85 cf/sx. Tail w/ 490 sx CI C, Yld 1.33 cf/sx; displ w/402 bbls FW, full returns. Circ. 288sx cmt to surface. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK.

8/6/12 - TD 8-3/4" production hole @ 15,218'. CHC. RU csg crew & RIH w/224 jts 5-1/2", 17# P110 BTC & 123 jts 5-1/2", 17# P110 LTC & set @ 15,218'. DV Tool set @ 7,504. CHC; RD csg crew & RU cementers, test surf. lines to 5,000psi, 1st Lead w/ 465sx CI HLH, Yld 1.96 cf/sx; Tail w/1450 sx CI H, Yld 1.22; Displ w/ 351 bbls FW w/ full returns, opened DV Tool, circulated 210sx cmt to surface; pumped 2nd Lead w/205 sx CI C, Yld 2.87 cf/sx; followed by Tail w/290 sx CI C, Yld 1.33, Displ w/172 bbls FW full returns. RD cementers, ND & raise BOP, set slips, make final cut, dress top of csg, install tbh head and cap & test @ 3750psi, OK. RD & Rlse Rig @ 8/10/12.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 8/10/2012

Type or print name David H. Cook

E-mail address david.cook@dvnc.com

PHONE: (405) 552-7848

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

AUG 14 2012

Conditions of Approval (if any):

AUG 14 2012