

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Hobbs

HOBBS OCD

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

AUG 13 2012

RECEIVED

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No<br>NMLC066126C                     |
| 2. Name of Operator<br>CIMAREX ENERGY COMPANY OF CO  |  | 6. If Indian, Allottee or Tribe Name                  |
| Contact: TERRI STATHEM<br>E-Mail: tstatthem@cimarex.com  |  | 7. If Unit or CA/Agreement, Name and/or No.           |
| 3a. Address<br>600 NORTH MARIENFELD STREET, SUITE 600<br>MIDLAND, TX 79701   | 3b. Phone No (include area code)<br>Ph: 432-620-1936 | 8. Well Name and No.<br>HANSON 26 FEDERAL 3           |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 26 T20S R34E NWNE 330FNL 1855FWL                   |  | 9. API Well No.<br>30-025-40637-00-X1                 |
|  |  | 10. Field and Pool, or Exploratory<br>LEA Bone Spring |
|  |  | 11. County or Parish, and State<br>LEA COUNTY, NM     |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original APD                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy Co. respectfully requests approval to set DV tool on the intermediate casing @ 3800' and cement in two stages as follows:

Partial losses were encountered at 3906' (Captain Reef) and continued to TD.

Surf csg set @ 1675'. Cemented to surface.

9-5/8" Inter csg: Set DV Tool @ 3800' and cement according to following procedure:

Stage 1 Lead: Pump 355 sx Econocem HLC, 12.9 ppg, 1.85 cu ft/sk, 160% excess; Stage 1 Tail: 655 sx Halcem C; 14.8 ppg, 1.35 cu ft/sk; 150% excess.

Circ 4 hrs after opening DV tool

State 2 Lead: 1560 sx EconoCem HLC; 12.9 ppg, 185 cu ft/sk, 160% excess; Stage 2 Tail: 230 sx

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                          |
| Electronic Submission #144812 verified by the BLM Well Information System<br>For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs<br>Committed to AFMSS for processing by WESLEY INGRAM on 08/08/2012 (12WWI0029SE) |                          |
| Name (Printed/Typed) TERRI STATHEM   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 08/06/2012          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|  |                          |   |
|--|--------------------------|---|
| Approved By WESLEY INGRAM  | Title PETROLEUM ENGINEER | Date 08/08/2012                                   |
| Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                          | Petroleum Engineer<br>Office Hobbs<br>AUG 14 2012 |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

AUG 14 2012

**Additional data for EC transaction #144812 that would not fit on the form**

**32. Additional remarks, continued**

Halcm C; 14.8 ppg, 1.35 cu ft/sk, 150% excess.

Circ cement to surface

Note: If cement does not circ to surf after opening DV tool notify the BLM and prepare to run CBL.

verbal approval from Wesley Ingram 8/6/2012.