Submit 3 Copies To Appropriate District Office	State of New N			Form C-103
District I	Energy, Minerals and Na	tural Resources	WELL API NO.	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II	SOCD	NIDIVICION	30-025-40680	
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATIO	'	5. Indicate Type of	Lease
District III 1000 Rio Brazos Rd , Aztec, NM 874106 1 District IV	3 2012 1220 South St. Fr		STATE 🛛	
	Santa Fe, NM	8/303	6. State Oil & Gas I	Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	•en/en	· .		•
	EVED ES AND REPORTS ON WELL		7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLIC			16.00	
PROPOSALS)	ATION TOKT EKMIT (TOKWI C-101)	TORSCEN	Laguna 16 State 8. Well Number	2H
	Gas Well 🔲 Other			
2. Name of Operator	/		9. OGRID Number	
Fasken Oil and Ranch, Ltd. 3. Address of Operator			151416 10. Pool name or W	/ildcat
303 W. Wall, Suite 1800, Midland,	TX 79701		Salt Lake; Bone Spr	
	201	330'	<u> </u>	East
Unit Letter P · A	Teet from the South	line and 600,	feet from the	
Section 16	Township 20S	Range 32E	NMPM	County Lea
Section 10	11. Elevation (Show whether L		T CONTROL OF THE CONT	County Lea
	3516' GR			
Pit or Below-grade Tank Application or	Closure			
Pit typeDepth to Groundwa	terDistance from nearest fresl	water well Dista	nce from nearest surface	e water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material	
12. Check A	ppropriate Box to Indicate	Nature of Notice, F	Report or Other D	ata
NOTICE OF IN	TENTION TO	SHRS	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_	LTERING CASING
	CHANGE PLANS	COMMENCE DRIL		AND A
	MULTIPLE COMPL	CASING/CEMENT	•	
OTHER) OTUED	O	5 7
OTHER: 13. Describe proposed or compl	etad operations (Clearly state a		Spud & Surface Casing give perturent dates	
	rk). SEE RULE 1103. For Mult			
7-28-12 - 8-4-2012				
Spudded well @ 1:00 am CDT on 7-2	28-12 Drilled a 26" hole from S	Surface = 1045' Set 2'	3- its_of 20" 106 5#/	ft K-55 BT&C Casing @
1025'. Cemented w/ Lead in with 50	bfw followed by 850 sx Class "	C" with 4% gel, 0.125	lbs/sk celloflake, 0.2	% anti-foam (s.w. 13.5
ppg, yield 1.72 ft ³ /sx) plus 700 sx Cla	iss "C" (s.w. 14 8 ppg, yield 1.3	3 ft ³ /sx) Circulated 52	sx cement to surface	e. Centralized on bottom
3 joints and every 4 th joint to surface	for a total of 9 centralizers. P	ressure test 9 5/8" csg.	to 500 psi for 30 min	nutes.
	•			
				<u> </u>
I hereby certify that the information a	bove is true and complete to the	best of my knowledge	and belief. I further of	certify that any pit or below-
grade tank has been/will be constructed or c	dosed according to NMOCD guideline	s [], a general permit [] o	r an (attached) alternati	ve OCD-approved plan □.
SIGNATURE Kim Tynn	TITLE	Regulatory Analyst		DATE 8-9-2012
J			y versione	
Type or print name Kim Tyson	E-mail address: 1	cimt@forl:com	Telephone No. (43	
For State Use Only		Petroleum Engine	acre il	AUG 1 4 20.12
APPROVED BY:	TITLE	r cuorenn Englis		DATE
Conditions of Approval (if any)				// I L