Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

; .	Lease Serial No	
	NIMI COGAZOO	

SUNDRY NOTICES AND REPORTS ON WELLS	_	
Do not use this form for proposals to drill or to re-enterland	3	2012
abandoned well. Use form 3160-3 (APD) for such proposals.		~ 4 I W

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SUBMIT IN TRIPLICATE - Other instructions on revers				greement, Name and/or No				
1 Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	er. INJECTION		8 Well Name and FEDERAL 18	No 4				
2 Name of Operator COG OPERATING LLC	Contact BRIAN E-Mail bmaiorino@conch	I MAIORINO o com	9 API Weli No 30-025-0167	9 API Well No 30-025-01671				
3a Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701	SUITE 100 / 3b Pl Ph: 4	hone No. (include area code) 432-221-0467	10 Field and Pool SWD <del>FONT</del> O	10 Field and Pool, or Exploratory SWD FONTO 7 Proces				
4 Location of Well (Footage, Sec., T Sec. 18 T19S R33E 1980FNL)	, , , , ,		11 County or Pari					
12. CHECK APPR	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	NOTICE, REPORT, OR OTI	HER DATA				
TYPE OF SUBMISSION		ТҮРЕ ОҒ	ACTION					
□ Notice of Intent	<del>-</del>	☐ Deepen	☐ Production (Start/Resume)	_				
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity				
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	<b>⊠</b> Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Workover Operations				
	☐ Convert to Injection	□ Plug Back	■ Water Disposal					
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  7/05/12 FUNCTION TEST BOP,RIH 5-1/2" CBP-SET PLUG@ 3340'  7/06/12 FUNCTION TEST BOP-RIH W/76 JNTS 4" LBO 11.60# ULTRA FLUSH JNT CSG TO 3334'- TAGGED PLUG@ 3340', Cemented w/ 200 sxs C + 2% CaCl2 + .3% C-35 + .25%R-38. Flushed w/ 37 bbls FW Ar- 2.5 bpm, Ap- 300# Circulated 40 sxs to pit  7/09/12 FUNCTION TEST BOP,TAG CEMENT@ 3299'- RU SWIVEL DRILLOUT SHOE@ 3334'- DRILLOUT CBP@ 3340'  7/12/12 PU BHA & TBG AS FOLLOWS: 2-3/8" PUMP OUT PLUG- "R" LANDING NIPPLE? X-OVER- 6' TBG SUB-AS-1X 9.5#+11# PACKER- "F" NIPPLE- 010 TOOL & 101 JNTS 2-3/8" J55 6.50# IPC TBG- SET PACKER@ 3289'- EOT@ 3296.56' CIRCULATE 40 BBLS FRESH WATER AROUND- TEST BACKSIDE TO 800#- TEST GOOD								
Name (Printed/Typed) BRIAN MA			LC, sent to the Hobbs  Title AUTHORIZED REPRESENTATIVE					
	- N			<del></del>				
Signature (Electronic S	ubmission)	Date 08/09/20	012					
	THIS SPACE FOR FE	DERAL OR STATE (	OFFICE USE					
Approved By	Title		Date					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	stable title to those rights in the subject							
Title 18 U S C Section 1001 and Title 43 I States any false, fictitious or fraudulent s	USC Section 1212, make it a crime for tatements or representations as to any n	or any person knowingly and natter within its jurisdiction	willfully to make to any departmen	t or agency of the United				

## Additional data for EC transaction #145440 that would not fit on the form

## 32. Additional remarks, continued

LOAD TBG W/ WATER- UNLATCH OFF PACKER- CIRCULATE PACKER FLUID AROUND- LATCH BACK ONTO PACKER-FLANGE UP WELLHEAD- LOAD BACKSIDE & PSI TO 650#- CHART F/40 MIN- FINAL PSI 625#- PUMP OUT PLUG @ 2000# PSI- INSTALL INJECTION TREE-RD WSU & RENTALS- CLEAN LOCATION OF EXCESS MATERIAL & TRASH- SEND TO BKU YARD- TURN WELL TO PRODUCTION

\*MIT Chart attached

