

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

AUG 13 2012

WELL API NO 30-025-07355
5 Indicate Type of Lease STATE ☐ FEE ☒
6 State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8 Well No. 221
9 OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

4 Well Location
Unit Letter F : 2310 Feet From The North 2310 Feet From The West Line
Section 19 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3642' KB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/ESP equipment.
4. RIH w/bit. Tag @4276'. POOH w/bit.
5. Scanalog tubing out of hole.
6. RU wireline and perforate well at 4210-18', 4223-33', 4243-48', 4253-66'. RD wireline.
7. RIH w/treating packer set @4169'. RU Rising star chem truck & pump 1500 gal of 15% PAD acid w/1000# rock salt block in 2 stages. Flush w/50 bbl fresh water. RD Rising Star.
8. Pump scale squeeze w/100 gal of chemical mixed in 100 bbl of fresh water. Flush w/200 bbl fresh water. POOH w/treating packer.
9. RIH w/ESP equipment set on 114 jts of 2-7/8" tubing. Intake set @3749'.
10. ND BOP/NU wellhead.
11. RDPU & RU. Clean location and return well to production.

RUPU 06/29/2012 RDPU 07/02/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/10/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

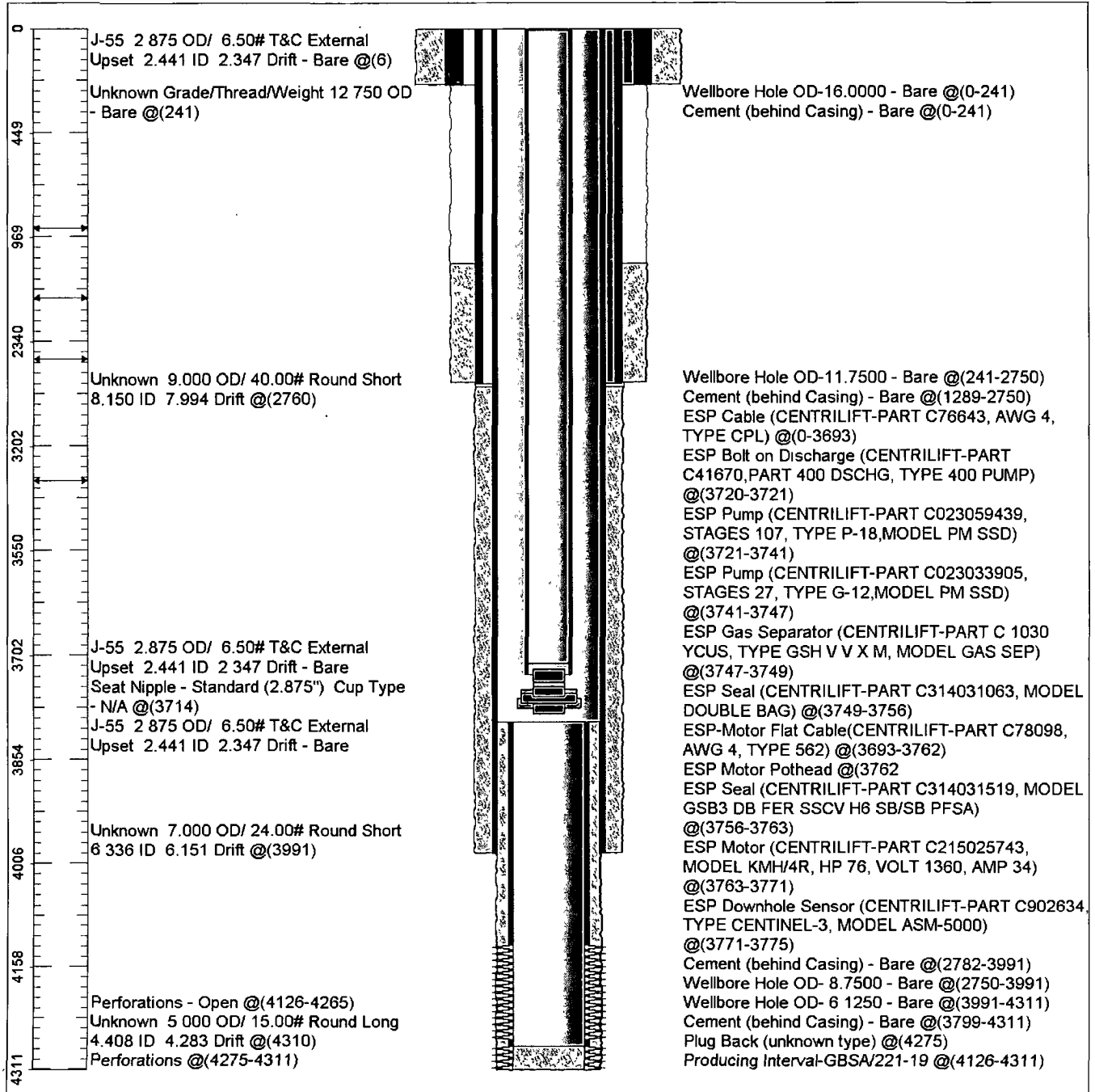
For State Use Only

APPROVED BY [Signature] TITLE Director DATE 8-1
CONDITIONS OF APPROVAL IF ANY:

AUG 14 2012

July 27, 2012

Work Plan Report for Well:NHSAU 221-19



Survey Viewer