

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 13 2012

RECEIVED

WELL API NO 30-025-07491
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31
8 Well No 311
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1 Type of Well Oil Well ☒ Gas Well ☐ Other ☐	2 Name of Operator Occidental Permian Ltd.
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	4 Well Location Unit Letter B 440 Feet From The North 2310 Feet From The East Line Section 31 Township 18-S Range 38-E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc) 3649' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. RU wireline and perforate tubing @3788'. RD wireline.
 3. ND wellhead/NU BOP.
 4. POOH w/ESP equipment.
 5. RIH w/bit & tag @4265'. POOH w/bit.
 6. RIH w/treating packer set @4078'. RU HES & pump 1500 gal of 15% PAD acid w/1000# of gelled rock salt block in 3 stages. Flush w/50 bbl fresh water. RD HES.
 7. Pump scale squeeze w/100 bbl of fresh water mixed w/60 gal of 6490 chemical. Flush w/100 bbl fresh water. POOH w/treating packer.
 8. RIH w/ESP equipment set on 124 jts of 2-7/8" tubing. Intake set @3794'.
 9. ND BOP/NU wellhead.
 10. RDPU & RU Clean location and return well to production.

RUPU 05/16/2012 RDPU 05/19/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

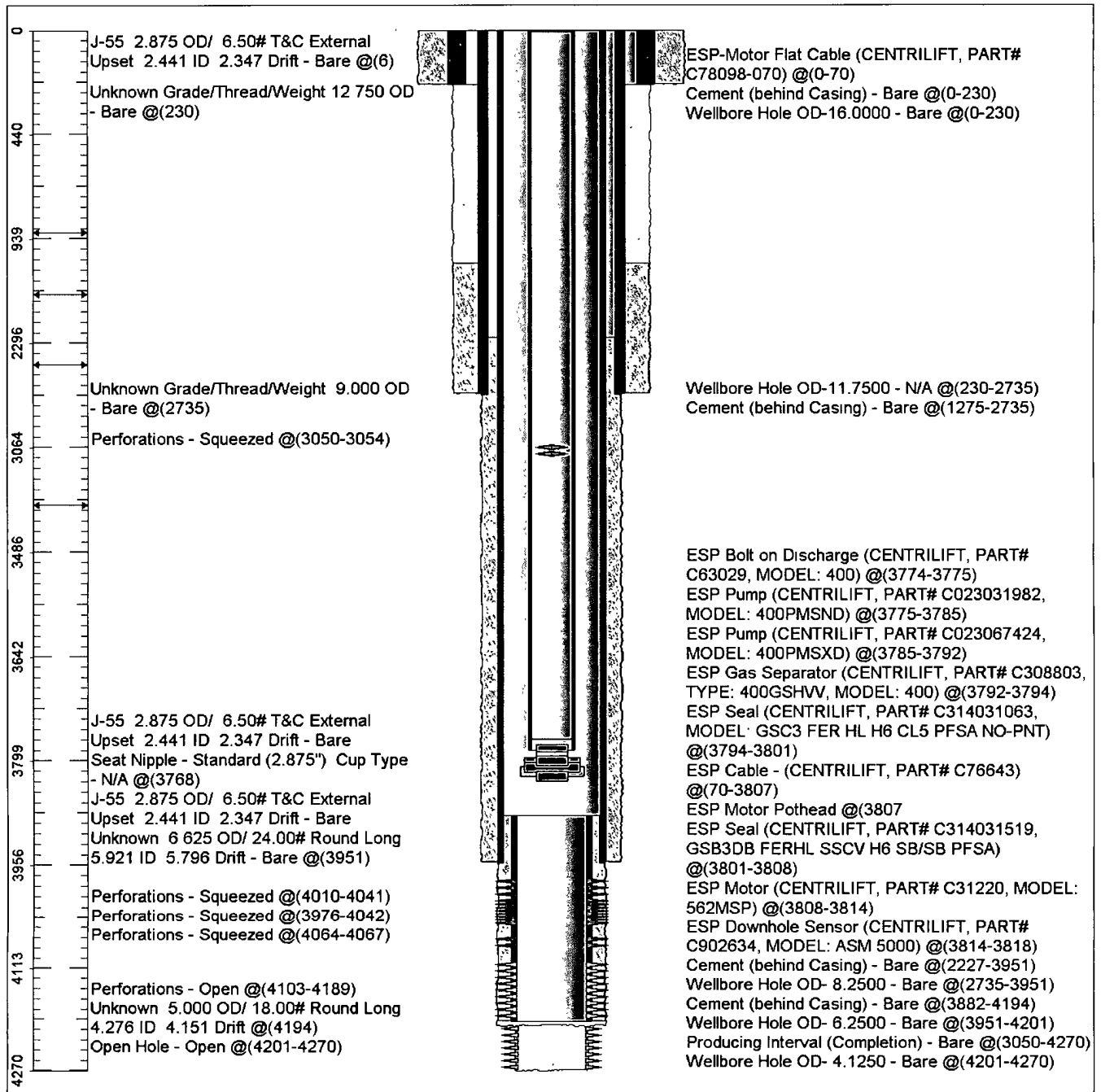
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/10/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE Det. MGE DATE 8/14/2012
CONDITIONS OF APPROVAL IF ANY:

AUG 14 2012

July 11, 2012

Work Plan Report for Well:NHSAU 311-31



Survey Viewer