

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO
30-025-26833

5 Indicate Type of Lease

STATE ☒

FEE ☐

6 State Oil & Gas Lease No

7 Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 30

8. Well No. 222

9 OGRID No. 157984

10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1. Type of Well

Oil Well ☐

Gas Well ☐

Other

Injector ☒

2 Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4 Well Location

Unit Letter F

1470

Feet From The

North

1395

Feet From The

West

Line

Section 30

Township 18-S

Range 38-E

NMPM

Lea

County

11 Elevation (Show whether DF, RKB, RT GR, etc)

3611' RDB

Pit or Below-grade Tank Application ☐

or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: High casing pressure repair

☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.

2. RU wireline & set blanking plug in packer @3966'. RD wireline.

3. POOH and lay down Duoline tubing.

4. Fish blanking plug in packer and POOH.

5. Sent packer in for redress.

6. RIH w/dual packers set on 122 jst 2-7/8" of new Duoline 20 tubing. Arrowset 1-X Dbl Grip packer set @3958/KTC Hydraulic Tandem packer set @4157'.

7. Test casing to 550 PSI for 30 minutes and chart for the NMOCD

8. RDPU & RU Clean location and return well to injectio.

RUPU 07/03/2012

RDPU 07/12/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐

, a general permit ☐

or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A Johnson

TITLE Administrative Associate

DATE 08/10/2012

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy_johnson@oxy.com

TELEPHONE NO

806-592-6280

For State Use Only

APPROVED BY

[Signature]

TITLE

DIST. MGR

DATE

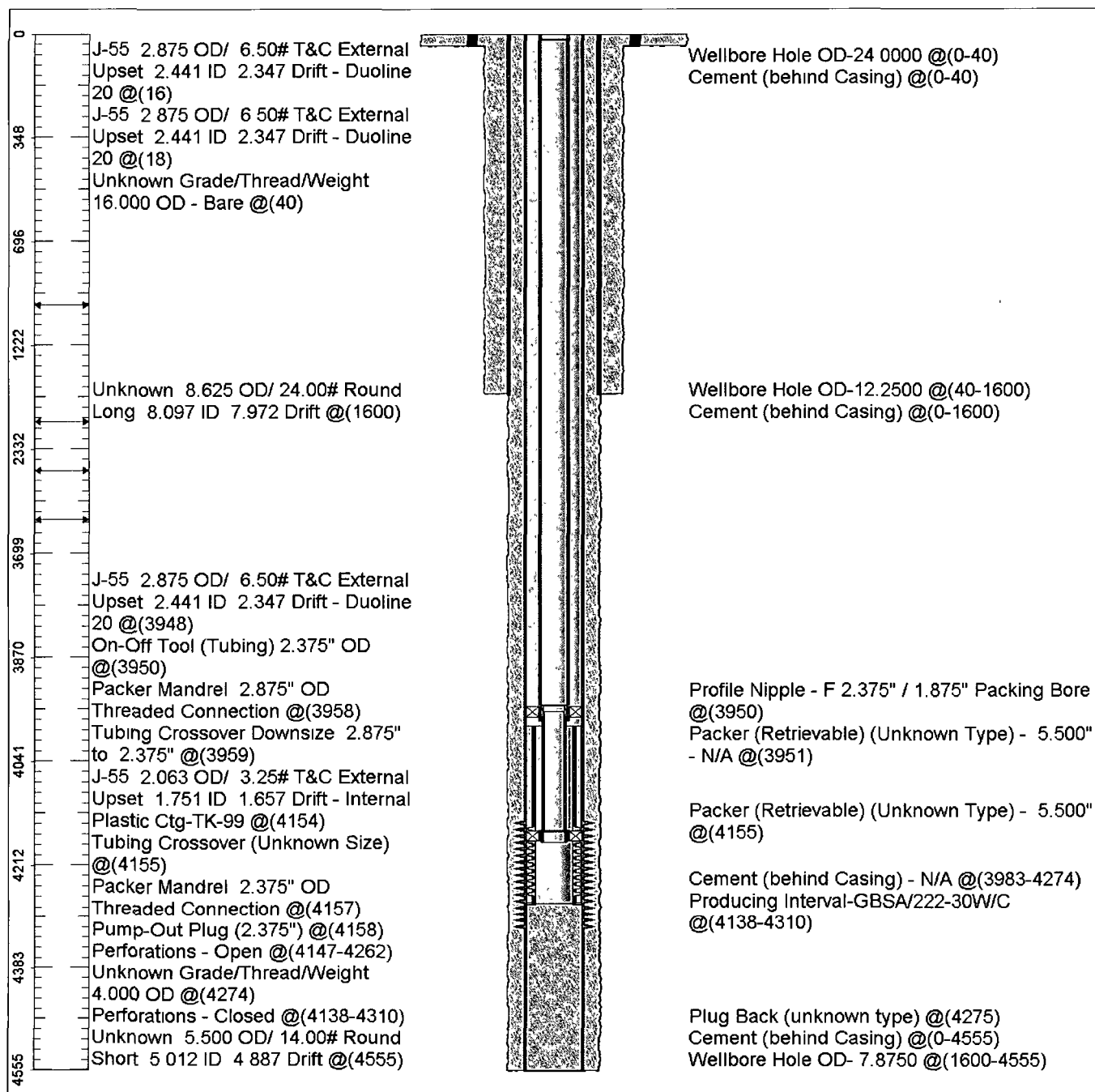
8-14-2012

CONDITIONS OF APPROVAL IF ANY

AUG 14 2012

August 9, 2012

Work Plan Report for Well:NHSAU 222-30



Survey Viewer

