

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N French Dr , Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-30258
5 Indicate Type of Lease STATE ☐ Fee ☒
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well No 212
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3660.8 GL
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1. Type of Well

Oil Well ☒

Gas Well ☐

Other ☐

2 Name of Operator

Occidental Permian Ltd.

3 Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4 Well Location

Unit Letter C

639

Feet From The

North

1825

Feet From The

West

Line

Section 32

Township 18-S

Range 38-E

NMPM

Lea

County

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/ESP equipment.
4. RIH w/bit. Tag @4298'. POOH w/bit.
5. RIH w/treating packer set @4008'. Pump 10 bbl Xylene and flush w/24 bbl brine. RU acid truck & pump 1500 gal of 15% PAD acid w.1000# rock salt block in 3 stages. Flush with 50 bbl of fresh water. RD acid truck.
6. Pump scale squeeze w/100 gal of 6490 chemical mixed in 1000 bbl fresh water. Flush w/200 bbl fresh water. POOH w/treating packer.
7. RIH w/ESP equipment set on 130 jts of 2-7/8" tubing. Intake set @4039'.
8. ND BOP/NU wellhead.
9. RDPU & RU. Clean location and return well to production.

RUPU 06/21/2012 RDPU 06/28/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 08/10/2012

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy_johnson@oxy.com

TELEPHONE NO

806-592-6280

For State Use Only

APPROVED BY

[Signature]

TITLE

Dist. Mgr.

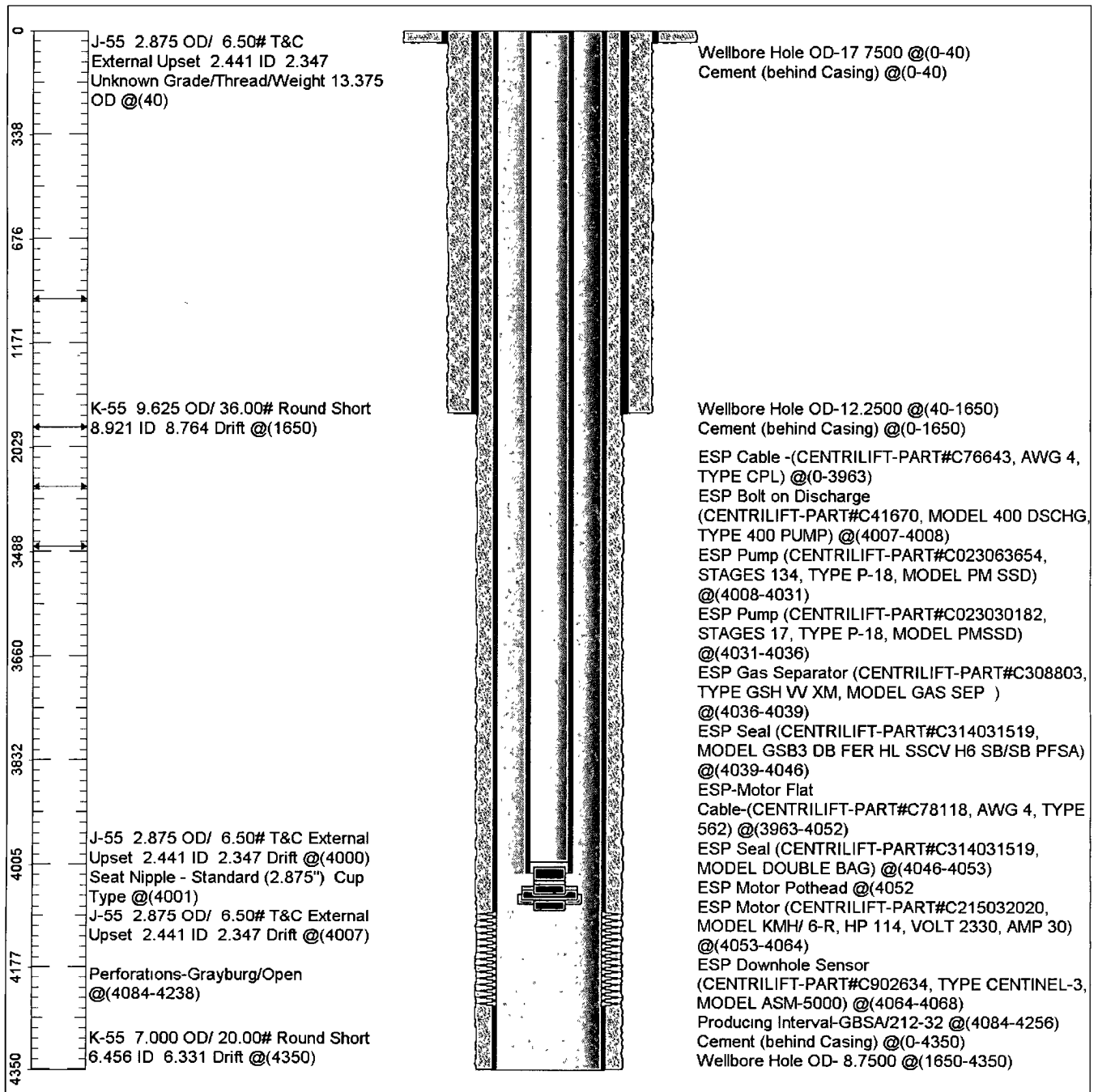
DATE

8/14/2012

CONDITIONS OF APPROVAL IF ANY

July 11, 2012

Work Plan Report for Well:NHSAU 212-32



Survey Viewer