

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO.

30-025-35962

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-2850

7. Lease Name or Unit Agreement Name

Mobil Lea State

8. Well Number

8

9. OGRID Number

001092

10. Pool name or Wildcat

Northeast Lea Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection Well ☒

2. Name of Operator

Armstrong Energy Corporation

3. Address of Operator

P.O. Box 1973, Roswell, NM 88202

4. Well Location

Unit Letter N : 330 feet from the South line and 1650 feet from the West line

Section 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/1/12 RU PU release Loc-Set pkr. SD PU unload new 2 3/8" Ceram-Kote tubing. Call Mark Whitaker to witness MIT tomorrow around noon. POH w/tbg & pkr, LD tubing. SDON.

8/2/12 PU Arrow-Set pkr & 15 jts of tbg & RIH. SD WO new tbg coating to be repaired after damage from no thread protectors on trip over from Midland. Down 3 hrs. Finished RIH w/new tbg as follows:

5.5 x 15.5 Arrow set pkr w/on-off tool

182 jts. Coated 2 3/8" 4.7# 8rd J-55 tbg

8/3/12 ND BOP, flanged up well. RU pump truck and pump 110 BW & pkr fluid. Circ hole, set pkr, pressure up on csg to 500 psi w/ chart. No leak off after 30 min, RD PU Started water in to well @ 105bwpd rate. Well took 56 bw to catch fluid. **CHART ATTACHED**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE Engineer DATE August 7, 2012Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 8-14-2012

Conditions of Approval (if any):

AUG 14 2012

