

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

HOBBS OCD

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

AUG 13 2012

RECEIVED

WELL API NO 30-025-38110	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 18	
8. Well No. 529	
9. OGRID No 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>N</u> <u>780</u> Feet From The <u>South</u> <u>1940</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3642' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Unhang horse head.
2. ND wellhead/NU BOP.
3. POOH w/rods & pump.
4. POOH w/tubing and equipment.
5. RIH w/bit tagged @4116'. POOH w/bit.
6. RU wireline and run production log from 4370-4116'. RD wireline. Send log to Houston engineer for evaluation.
7. RU and dump 44 buckets of pea gravel down casing. RU wireline & tag pea gravel at 4225'. Dump additional 8 bucket of pea gravel. Tag PBTD @4215'. RD wireline.
8. RIH w/CICR set @4100'. RU HES & squeeze perms with 22 bbl of 14.8# cement. Stung out of retainer & reversed clean w/50 bbl brine. RD HES.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE <u>Mendy A. Johnson</u>	TITLE <u>Administrative Associate</u>	DATE <u>08/10/2012</u>
TYPE OR PRINT NAME <u>Mendy A. Johnson</u>	E-mail address: <u>mendy_johnson@oxy.com</u>	TELEPHONE NO <u>806-592-6280</u>
For State Use Only		
APPROVED BY <u>[Signature]</u>	TITLE <u>Dist. Mgr</u>	DATE <u>8-14-2012</u>
CONDITIONS OF APPROVAL IF ANY		

AUG 14 2012

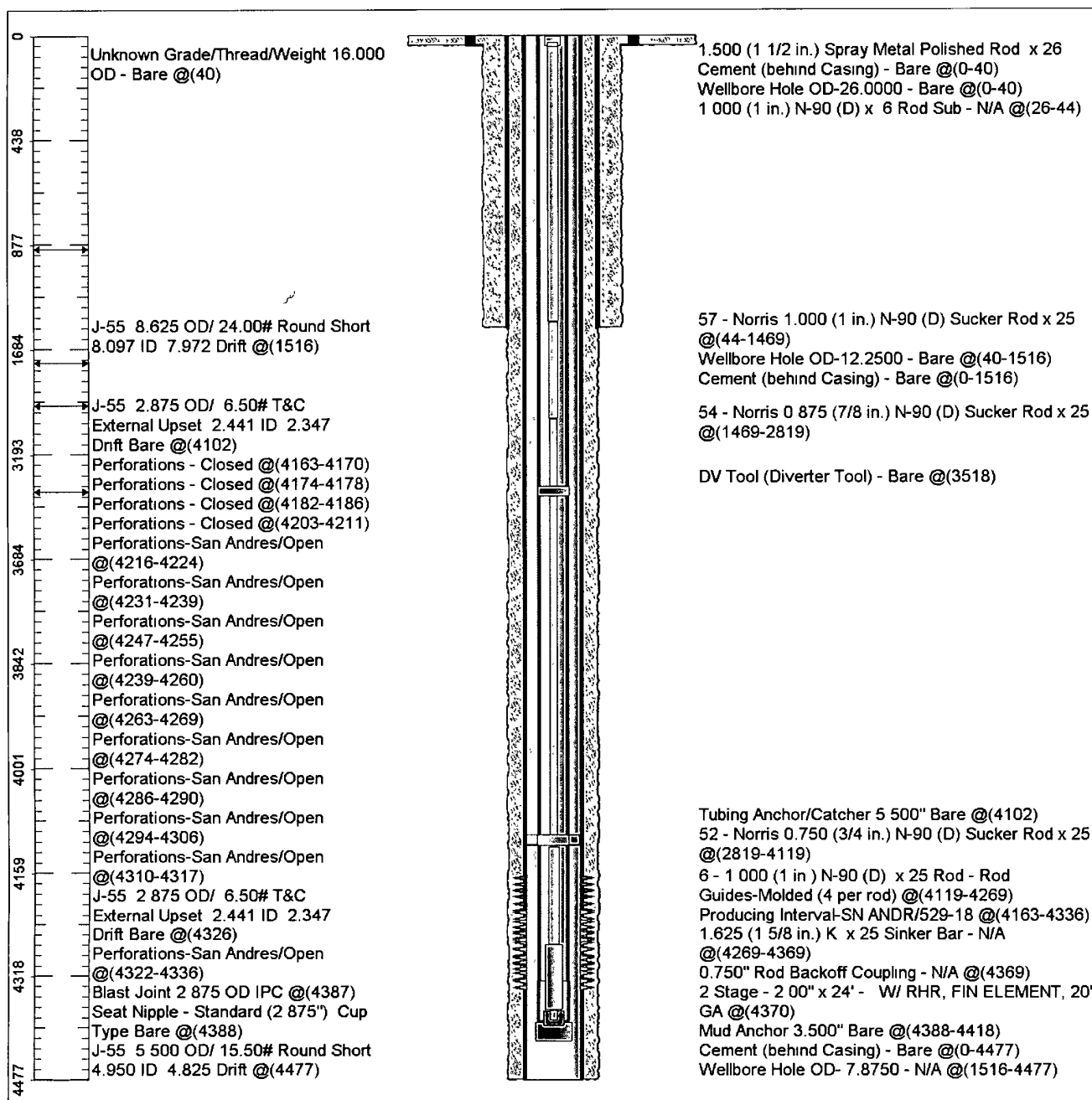
9. RIH w/bit and drill collars and tag TOC @4090'
10. RU power swivel & stripper head. Drill CICR at 4046. Drill cement from 4048-4215'. Cleanout pea gravel to 4466'. Circulate well clean. RD power swivel & stripperhead. POOH w/bit & drill collars.
11. RU wireline & perforate hole @4294-4306', 4310-4317', 4322-4336', 4339-4360'. RD wireline.
12. RIH w/treating packer set @4194'.
13. RU HES acid truck & begin acid job. Backside began to come in. Pulled packer to 4134'. Pumped acid block job w/1500 gal of 15% FE acid w/1000# of gelled rock salt block. Flushed w/25 bbl of fresh water. RD HES.
14. Pump scale squeeze w/100 bbl of fresh water w/60 gal of EC6490A scale inhibitor. Flush w/100 bbl fresh water.
15. POOH w/treating packer.
16. RIH w/130 jts of 2-7/8" tubing. TAC set @4105 & seat nipple set @4388'.
17. ND BOP/NH wellhead.
18. RIH w/rods and pump. Hang on horse head.
19. RDPU & RU. Clean location and return well to production.

RUPU 04/30/2012

RDPU 05/19/2012

July 11, 2012

Work Plan Report for Well:NHSAU 529-18



Survey Viewer