HOBBS OCD

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

HOBBS OCD
| District I | 1625 N. French Dr., Hobbs, NM 88240 | District II | 811 S. First St., Artesia, NM 88210 | District III | 1000 Rio Brazos Rd., Aztec, NM 87410 | District IV | 1220 S. St. Francis Dr., Santa Fe, NM 87

Oil Conservation Division 1220 South St. Francis Dr.

X AMENDED REPORT

Submit one copy to appropriate District Office

RECEIVED

		Santa Fe, NM				M 87505							
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Operator na								² OGRID Num					
ConocoPhil		company					L	217817					
P. O. Box 5					ł	³ Reason for Filing Code/ Effective Date ND							
Midland, T. API Numbe			ool Name	····				ND	6 pa	ol Code			
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7 Property Code 8 Property Name RUBY FEDERAL						Well Number					er		
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