

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-03778
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number 4
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON GRAYBURG S/A

RECEIVED
HOBBS OGD
AUG 06 2012
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR; USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☒	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter B: 660 feet from the NORTH line and 1980 feet from the EAST line Section 36 Township 16S Range 36-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: MIT W/CHART-RESTORE-MECHANICAL INTEG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DENIED

7-30-12: NOTIFIED NMOCD. TEST CSG TO 540 PSI FOR 30 MINUTES.
(COPY OF CHART ATTACHED). ORIGINAL CHART WILL BE HAND DELIVERED WITH THIS REPORT.

Spud Date:

Rig Release Date:

This Approval of Temporary
Abandonment Expires

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 08-06-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

for Record Only

TITLE

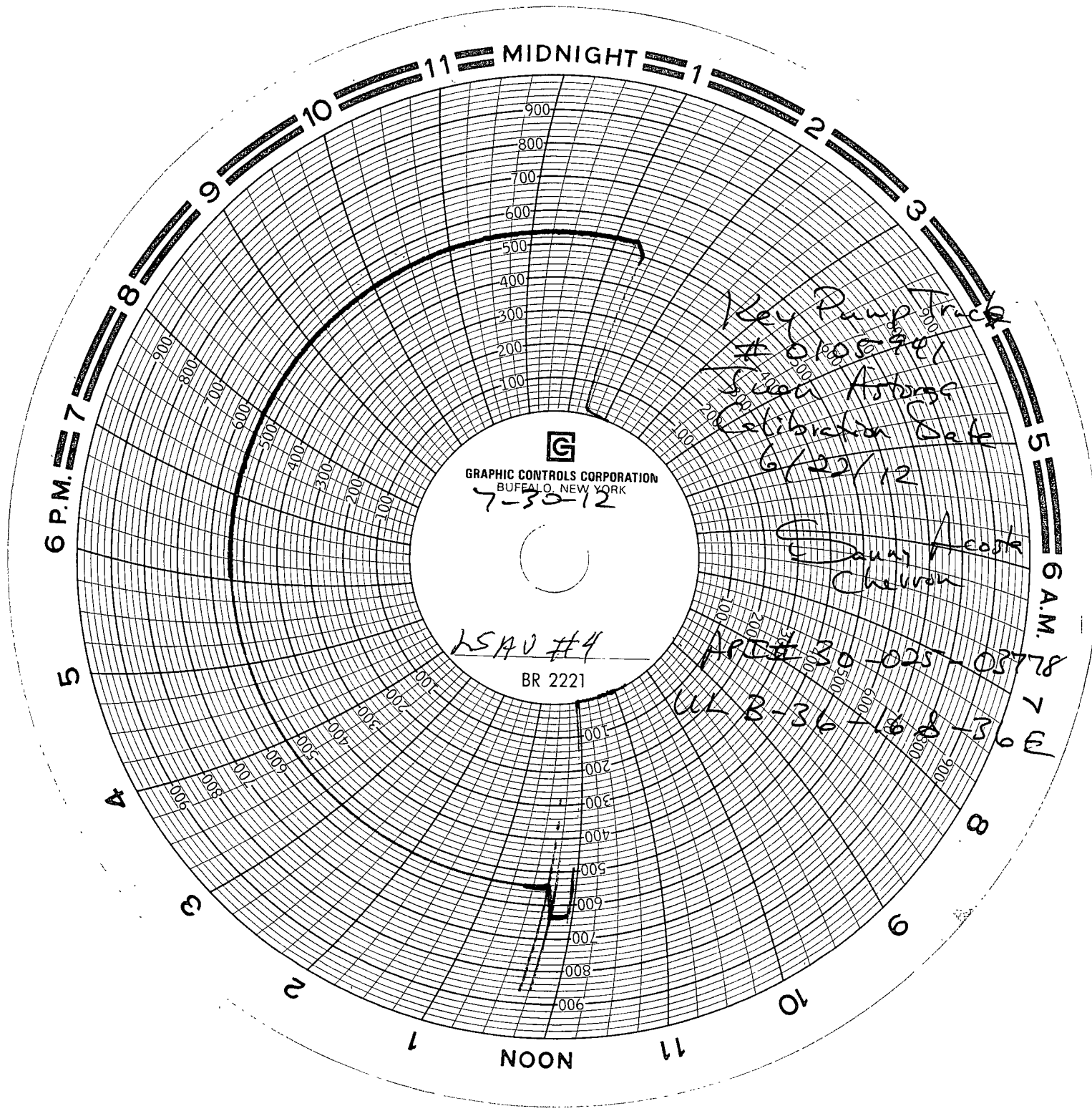
DATE

Conditions of Approval (if any):

DENIED!

- NO C103, DETAILS OF CORRECTIVE ACTIONS
TO SOLVE PRESSURE ON PROD. CSG & INT. CSG.
- NO WELLBORE DIAGRAM

MAB. 8/13/2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
7-32-12

LSAV #4
BR 2221

Key Pump Truck
0108-981
Jesse Arango
Calibration Date
6/22/12

Sunny Acosta
Chevron

APR 30-025-03778
UL B-36-168-36