

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

AUG 09 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03746
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number: 1
9. OGRID Number: 24133.3
10. Pool name or Wildcat Lovington Graybrg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3846' KB

SUNDRY NOT RECEIVED REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☒

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter _____ P _____ : 1300 _____ feet from the _____ South _____ line and _____ 990 _____ feet from the _____ East _____ line
Section 25 Township 16-S Range 36-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-5060' OH-4600'-5060'
8-5/8" 32# csg @ 2090' w/475 sx, 11" hole, TOC Surf
5-1/2" 17# csg @ 4600' w/450 sx, 7-7/8" hole, TOC: 2329'

1. MIRUWSU. NDWH. NUBOP.
2. TIH tubing. Set CIBP @ 4500' w/25 sx of C cement.
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
4. Set 25 sx of C cement @ 3,140' CTOC. WOC & TAG
5. Perf & Sqz 80 sx of C cement @ 2300'-2040' CTOC. WOC & TAG
6. Perf & Circulate 40 sx of C cement @ 100' to Surface. 250'
7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Brewer TITLE Representative DATE 08/6/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY [Signature] TITLE DIST-MGR DATE 8-14-2012
Conditions of Approval (if any):

AUG 15 2012

LSAU # 001 Wellbore Diagram

Created: 05/23/12 By: CHAY
 Updated: By:
 Lease: Lovington San Andres Unit
 Field: Lovington Grayburg San Andres
 Surf. Loc.: 330' FSL & 990' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Injector (1/26/09)
 OGRID: 24133

Well #: 1 St. Lse: x
 API: 30-025-03746
 Unit Ltr.: P Section: 25
 TSHP/Rng: 16S / 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions:
 Cheveno: FA4893
 Formerly: Mexico "C" # 1

Surface Casing

Size: 8-5/8" H-40
 Wt., Grd.: 32#
 Depth: 2,090'
 Sxs Cmt: 475
 Circulate: NA
 TOC: Surface
 Hole Size: Est = 11"

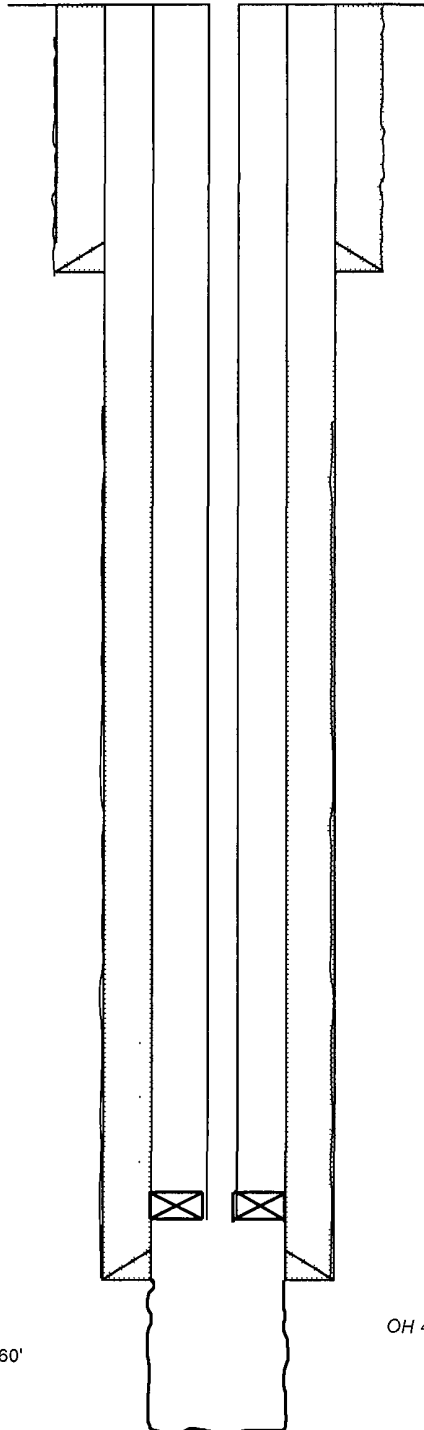
Formation Detail

T/Salt:	2250'
B/Salt	3090'
T/San Andres	4670'

Production Casing

Size: 5-1/2" J-55
 Wt., Grd.: 17#
 Set @ 4,600'
 Depth: 5,060'
 Sxs Cmt: 450
 Circulate: NA
 TOC: Est 2329'
 Hole Size: Est = 7-7/8"

Current



KB: 3846'
 DF:
 GL:
 Ini. Spud: 08/09/45
 Ini. Comp.: 10/04/45

History

11/45: Initial Completion: 5-1/2" csg set @ 4,600' TD @ 5000'. Trt'd w/5750' gals mud acid, dpn'd to 5060', trt w/7000 gals acid. IP: On Prod as Flowing Oil well thru OH.
 Cum Oil: 55,556, Gas: 13,208 mcf, Wtr: 890.
6/18/65 Conv to Injection. Ran 2" tbg & set Pkr @ 4575'. Install Inj eqp, began inj wtr into the San Andres formation through OH 4600' - 5060'.
11/88: SI
10/31/90: Rtn to Active Injection
5/26/00: Pure Purchased f/Titan Resources
7/31/08: Last Inj Date.
1/26/09: TA'd

TD. 5060'

OH 4600' - 5060'

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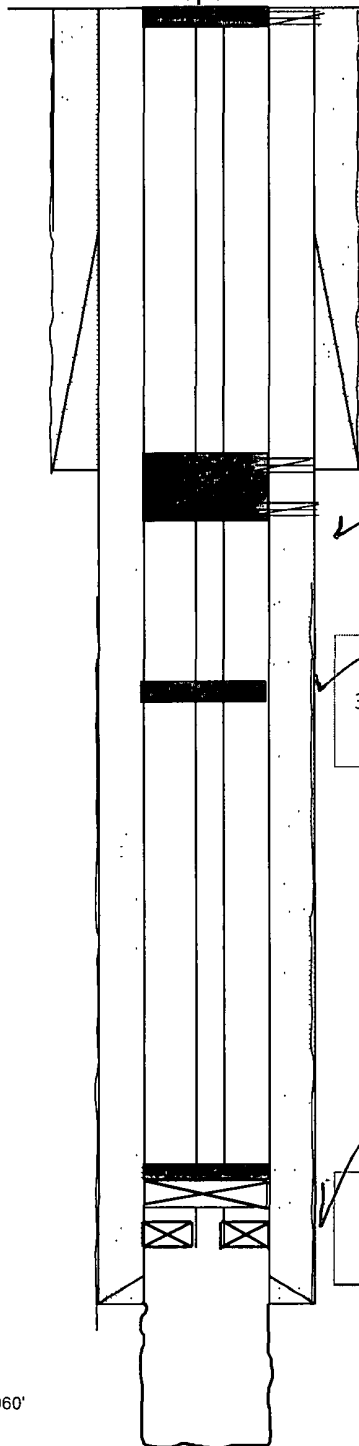
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TD 5060'

OH 4600' - 5060'

[illegible]

All circulating systems to be inspected DAILY during drilling operations.

*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.

New Mexico Daily Circulating System Inspection - Closed loop