

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

AUG 13 2012

Oil CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-03778
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number: 4
9. OGRID Number: 24133
10. Pool name or Wildcat Lovington Graybrg San Andres

SUNDRY NOTICES RECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☐	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>36</u> Township <u>16-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-5012' OH-4644'-5012'
13" 40# csg @ 293' w/200 sx, 14-1/4" hole, TOC: Surf
9-5/8" 36# csg @ 3071' w/500 sx, 11" hole, TOC: 1287'
7" 24# csg @ 4634' w/300 sx, 8-1/4" hole, TOC: 2730'

1. MIRUWSU. NDWH. NUBOP.
2. TIH tubing. Set CIBP @ 4544' w/30 sx of C cement.
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
4. Set 30 sx of C cement @ 3,121' CTOC. WOC & TAG
5. Perf & Sqz 50 sx of C cement @ 2300'CTOC. WOC & TAG
6. Perf & Circulate 135 sx of C cement @ 350' to Surface.
7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 08/7/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 8-14-2012
Conditions of Approval (if any):

AUG 15 2012

Wellbore Diagram

Created: 03/30/11 By: PTB
 Updated: By:
 Lease: Lovington San Andres Unit
 Field: Lovington Upper San Andres West
 Surf. Loc.: 660' FNL & 1980' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Injector

Well #: 4 St. Lse:
 API: 30-025-03778
 Unit Ltr.: B Section: 36
 TSHP/Rng: 16S / 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions:
 Chevno: FA4825

Surface Casing

Size: 13"
 Wt., Grd.: 40#
 Depth: 293
 Sxs Cmt: 200
 Circulate: Yes
 TOC: Surface
 Hole Size: 14-1/4"

KB:
 DF:
 GL: 3,849
 Ini. Spud: 11/28/38
 Ini. Comp.: 01/08/39

History

3/12/63 Convert to injection

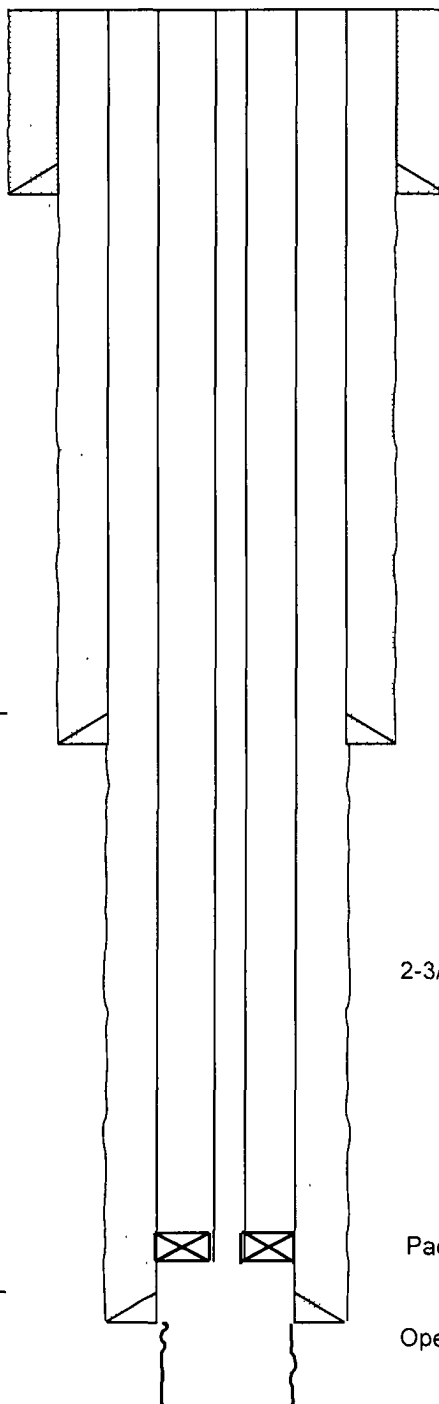
4/1/08 TA by disconnecting the injection line. Injection string and pkr were left in the hole.

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 36#
 Depth: 3071'
 Sxs Cmt: 500
 Circulate: No
 TOC: 1287' calc @ 50% effy
 Hole Size: 11-1/4"

Production Casing

Size: 7"
 Wt., Grd.: 24#
 Depth: 4634'
 Sxs Cmt: 300 sx
 Circulate: No
 TOC: 2730' calc @ 50% effy.
 Hole Size: 8-1/4"



2-3/8" Injection Tubing

Packer @ 4548'

Open Hole: 4644' - 5012'

Wellbore Diagram

PROPOSED

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