

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
HOBBS OGD
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 14 2012

WELL API NO. 30-025-29385
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum ABO East Unit
8. Well Number 14
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum, ABO, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.	3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter M : 659 feet from the West line and 542 feet from the South line Section 7 Township 17S Range 35E NMPM County Lea
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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests to Plug and Abandon the North Vacuum ABO East Unit #14 with the following intent: RIH Cut & Push CIBPT to BSLS

1. Spot 100' (25sxs) cmt on top of CIBP @ 4140'. WOC. Tag. ✓
2. Spot 100' (25sxs) cmt @ 4142-4242'.
3. Spot 100' (30sxs) cmt fr 2700-2800'. WOC. Tag.
4. Spot 100' (30sxs) cmt fr 1600-1700'.
5. Spot 100' (30sxs) cmt fr 367-467'. WOC. Tag.
6. Spot 60' (20sxs) cmt fr 0-60'.

Spud Date:

Rig Release

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 08/07/2012
Type or print name STEPHANIE RABADUE E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 8-14-2012
Conditions of Approval (if any):

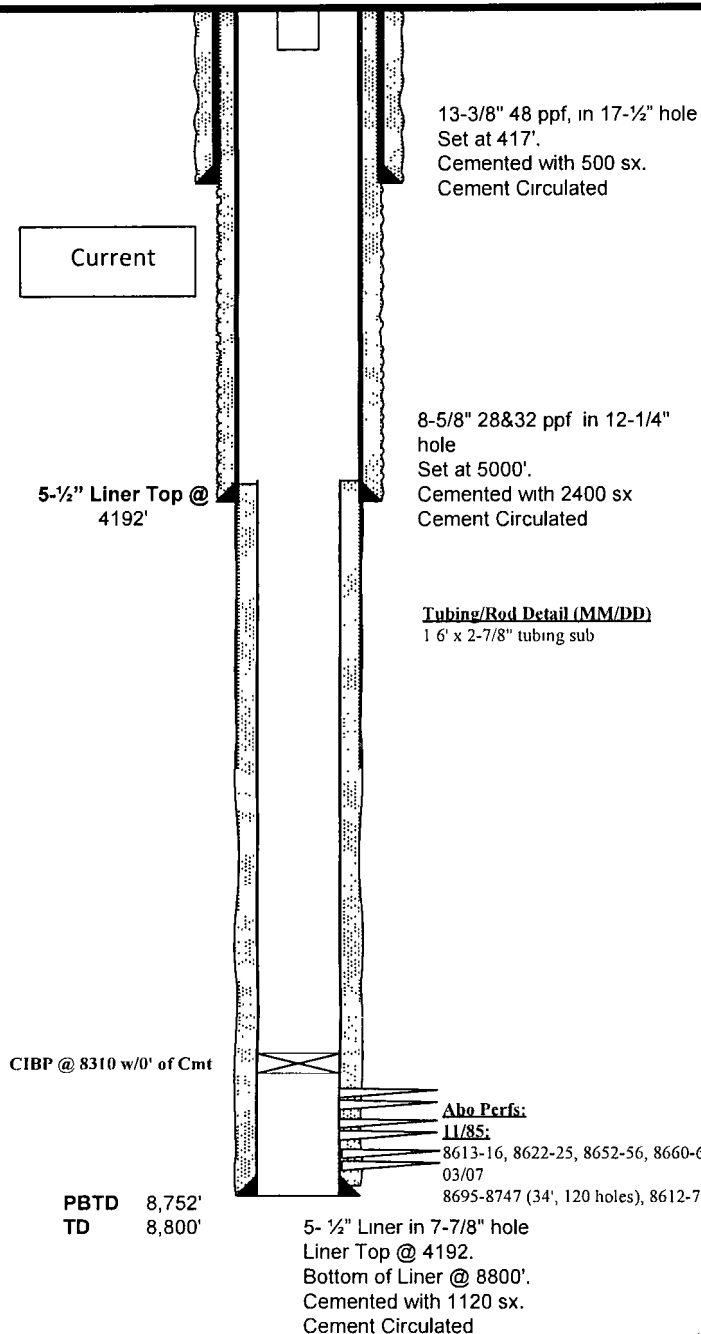
AUG 15 2012

XTO ENERGY



Well: North Vacuum Abo East Unit #14
Area: Buckeye
Location: Section 7, T17S, R35E
County: Lea
Elevation: 4012 GL; KB 4028 (16')

WI: 89.69647%
NRI: 78.48435%
Spud: 10/9/85
State: New Mexico



North Vacuum Abo East Unit 14:

Spud: 10/9/85

Complete Well: 11/25/85

Abo: Initial Completion

11/85: Perforate 8613-16, 8622-25, 8652-56, 8660-62, 8668-70 (1 JSPF, 19 Holes). Acidize w/ 4,950 gals 15% NEFEA + 38 RCNBS

IP: 8 BO/16 BW/9 MCF.

5/86: Stimulate Well: Acidize perfs with 3,000 gals 15% Acid. Frac Well with 42,000 gals 40# Xlink 2% KCL and 50,000# 20/40 Ottawa Sand. Tag Sand @ 8616. IP 3 BO/18 BW/3 MCF.

3/16/88: Original TA of well

03/08/07: Return to production. Do cmt to 8552', Drill on CIBP @ 8582'. Push to 8748'. DO f/

8748'-8773'. Perf Abo f/ 8695'-8747' (34', 120

holes). Spot 150 gals 20% acid @ 8738' Lowr perf communicated w/ upper perfs. Set pkr, pmp 5000

gals 20% NEFE w/ 153 BS. ISIP 3930#, Max inj rate 4.4 BPM @ 4673#, Min inj rate 1.5 BPM @

3925#. Perf Abo w/ 2 JHPF f/ 8612'-8669' (29', 58 holes) Acdz'd f/ 8612'-8670' w/ 2000 gals of Acid

& 12,000 gals 10% NEFE Ultra gel w/ 40 BS. AIR 5.2 BPM. Max Inj Rate - 5.5 BPM @ 4980#.RIH

w/ Tbg, pmp & rods. RWTP.

04/18/07 - Well tested 9 BO, 179 BW, 8 MCF in 24 hrs.

12/22/2007: TA w/ CIBP @8310' and no cement.

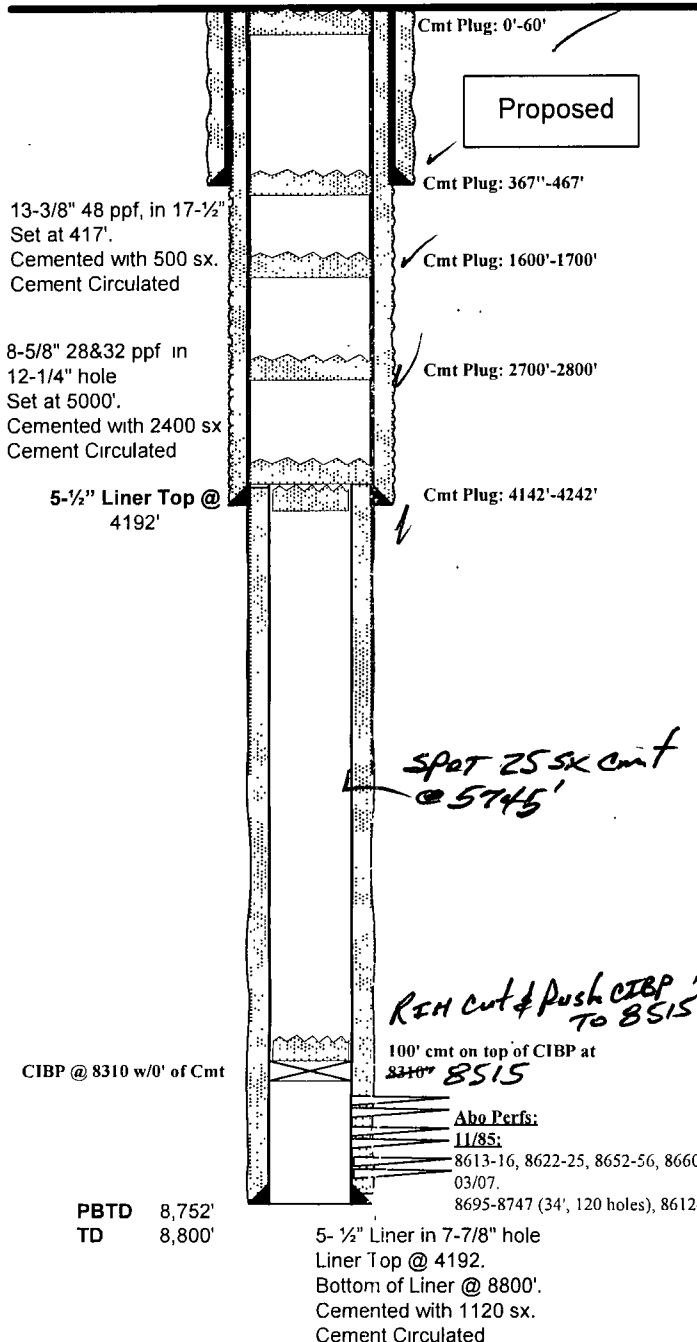
Circ. Pkr fluid. Pressure test to 500 psi.

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