

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 36152
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	2. Name of Operator Melrose Operating Company	8. Well No. 183
3. Address of Operator c/o P.O. Box 953, Midland, TX, 79702	9. Pool name or Wildcat Jalmat, Tansill, Yates, Seven Rivers	
4. Well Location Unit Letter <u>B</u> <u>1310</u> Feet From The <u>North</u> Line and <u>2376</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>22S</u> Range <u>35E</u> NMPM <u>Lea</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3584'		

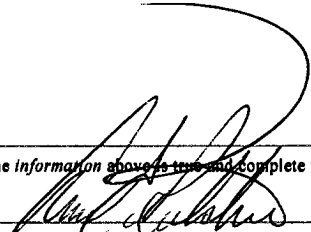
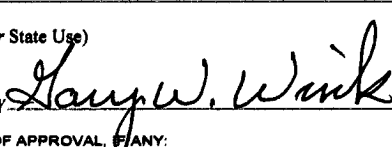
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Spud, TD, casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-20-03: Spudded 12 1/4" hole.

5-21-03: Ran 8 5/8", 24# casing to 408', cemented with 230 sx Cl C w/2% CaCl & 1/4# flocele, plug down, held OK, circulated 23 sx to pit. WOC - cement fell around 8 5/8", dumped 5 yards cement around 8 5/8" to surface. WOC. Tested to 1000#, held.

5-28-03: Reached total depth of 4190', ran 5 1/2", 15.5# new casing to 4190', cement circulated - circulated 100 sx to pit. WOC. Rig released.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE <u>Regulatory Agent</u> DATE <u>6-9-03</u>
TYPE OR PRINT NAME <u>Ann E. Ritchie</u>	TELEPHONE NO. <u>915 684-6381</u>
OC FIELD REPRESENTATIVE II/STAFF MANAGER	
(this space for State Use)	
APPROVED BY 	TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:	

