Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-36187 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco STATE **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Burrus** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator Ricks Exploration, Inc. 8. Well No. 7 Address of Operator 110 W. Louisiana, Ste. 410 9. Pool name or Wildcat Midland, Texas 79701 Trinity; Wolfcamp 59890 Well Location Unit Letter C · 330 feet from the North line and 2310 _feet from the West_ line **NMPM** County Lea Township 12S Range 38E Section 27 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [**PLUG AND** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS ABANDONMENT** CASING TEST AND X**PULL OR ALTER CASING** MULTIPLE COMPLETION **CEMENT JOBS** OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. 5-11-03 Ran 209 jts. 5 1/2" 17# N-80 LTC csg set @ 9218'. Cmt'd w/425 sx lead 50/50 Poz H + 5% salt + 10% gel + 5# Gilsonite + 1/4# Cello. Tailed in w/375 sx 50/50 Poz H + 5% salt + 2% gel + 0.4% D-167 + 0.2% D-65. Displaced w/213 BFW. 5-14-03 Tag PBTD @ 9172'. Test 5 1/2" csg. to 1500 psi - ok. Circ hole w/200 bbls 2% KCl & spot 3 Bbls 90/10 15% HCL acid. 5-15-03 RIH w/ 277 its. 2 /7/8" 6.5# N-80 8 rd tbg. set @ 8912'. Perf Wolfcamp from 9048' to 9092', 2 spf, 3 1/8" slick guns, 23 gm charges, 120deg, phasing, 89 holes. TIH w/276 its 2 7/8" tbg. Set pkr @ 8874'. Load annulus w/65 bbls 2% KCl. Test pkr to 1500 psi. 5-17-03 RU Cudd Pumping Service. RU pump truck on annulus & hole 1000 psi back up. Acidized perfs 9046' to 9092' w/4500 gal 90/10 15% HCl. Drop 8 BS every 250 gal (120 total). Good ball action. No ball out. Began swabbing. 5-21-03 Hung well onto pump. RDMO WSU. Set PU. Began testing well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 06/02/2003 SIGNATURE & Type or print name Brenda Coffman Telephone No. (915)683-7443 (This space for State use) PETROLEUM ENGINEER DATE JUN 1 7 2003

TITLE

APPROVED BY

Conditions of approval, if any: