

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-36187

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Burrus

2. Name of Operator
Ricks Exploration, Inc.

8. Well No.
7

3. Address of Operator
110 W. Louisiana, Ste. 410, Midland, Texas 79701

9. Pool name or Wildcat
Trinity; Wolfcamp

4. Well Location

Unit Letter C: 330 Feet From The North Line and 2310 Feet From The West Line

Section 27 Township 12S Range 38E NMPM Lea County

10. Date Spudded 04/17/2003 11. Date T.D. Reached 05/08/2003 12. Date Compl. (Ready to Prod.) 05/15/2003 13. Elevations (DF & RKB, RT, GR, etc.) 3489 GR 14. Elev. Casinghead

15. Total Depth 9218 16. Plug Back T.D. 9172' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By 0 Rotary Tools 9218' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9048' - 9092' Wolfcamp 20. Was Directional Survey Made
yes

21. Type Electric and Other Logs Run
GR/CCL/CBL 22. Was Well Cored
no

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	430'	17 1/2"	440 sx CI C - Circ.	
8 5/8"	32#	4500'	12 1/4"	1550 sx CI Poz C-C	
5 1/2"	17#	9218'	7 7/8"	800 sx CI Poz H	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	9307.78'	-8874

26. Perforation record (interval, size, and number)
9048' - 9092', 2 spf, 3 1/8" slick guns, 89 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9046' - 9092'	4500 gal 90/10 15% HCl + 120 B

28. **PRODUCTION**

Date First Production <u>05/19/2003</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pumping 2 1/2" x 1 3/4" x 30' pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>05/27/2003</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl. <u>184</u>	Gas - MCF <u>300</u>	Water - Bbl. <u>5</u>	Gas - Oil Ratio <u>1630</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>184</u>	Gas - MCF <u>300</u>	Water - Bbl. <u>5</u>	Oil Gravity - API - (Corr.) <u>42.0</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

logs, deviation report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Brenda Coffman

Printed Name

Brenda Coffman

Title Regulatory Analyst

Date 06/02/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4460	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5370	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinébry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7150	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 7840	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 9115	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....
No. 2, from..... to.....
No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2243	2243	Surface rock & red beds				
2243	2895	652	Red beds & salt				
2895	3617	722	Lm/Anhy				
3617	4475	858	Salt/Anhy				
4475	7448	2973	Dolomite				
7448	9218	1770	Lm/Dolo				