

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-36216

5. Indicate Type of Lease  
FED ☐ STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

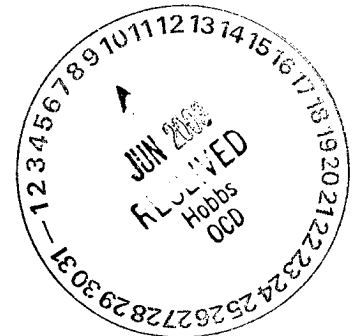
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT Section 30
2. Name of Operator Occidental Permian Ltd.	8. Well No. 525
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter <u>K</u> : <u>1947</u> Feet From The <u>SOUTH</u> Line and <u>2139</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3652' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. RUPU. Drill out DV tool @3544'. Clean out to PBTD @4347'.
2. Perforate from 4153' to 4285' using 2 JSPF, and 120 degree phasing.
3. Stimulate perfs with 5500 gal 15% NEFE HCL acid.
4. RIH w/Reda ESP production equipment on 125 jts 2-7/8" tbg. Bottom of tbg @4090'.
5. RDPU. Clean Location.

Rig up Date: 05/19/2003  
Rig DownDate: 05/23/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 05/29/2003  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)  
APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 17 2003  
CONDITIONS OF APPROVAL IF ANY: