

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30 - 025 - 36220</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>H.L. Brown Operating L.L.C.</b>		6. State Oil & Gas Lease No. <b>V-05343</b>
3. Address of Operator <b>300 West Louisiana, Midland, Texas 79702</b>		7. Lease Name or Unit Agreement Name: <b>State Com 9</b>
4. Well Location Unit Letter <b>H</b> : <b>1650'</b> feet from the <b>North</b> line and <b>990'</b> feet from the <b>East</b> line Section <b>9</b> Township <b>15 - S</b> Range <b>32 - E</b> NMPM <b>Lea</b> County		8. Well No. <b>1</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4303' GL, 4320' KB</b>		9. Pool name or Wildcat <b>Feather Morrow, North</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST/ CEMENT JOB ☒  
OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**Notice of setting production casing.**

05-27-03 TD 7-7/8" hole at 12,590' at 10:15 am CDST. Circulated 3 hours, made short trip and TOH. RU Baker-Atlas and RIH w/ GR/CNL/FDC, DIL/ SP, Microlog and Sonic.

05-28-03: Ran OH logs from TD to 4110'. Ran GR/ Sonic from 12,590' to 8800'. Ran FMI log and ran 12 RFT points.

05-29-03: RDMO wireline and TIH with drill pipe to TD. Circulated the hole and RU LD machine.

05-30-03: Finished LDDP & DC. Ran 282 jts 5 1/2", 17 lb/ft, N-80 and SP 110 casing. Set casing at 12,590', FC at 12,495', external packer/ stage collar at 10,016' and second DV tool at 9138'. RU BJ Services and cemented 1<sup>st</sup> stage with 799 sx (15:61:11) POZ Class 'H' CSE cement with additives at 13.6 lb/gal and 1.48 ft<sup>3</sup>/sx Yield. Plug down at 3:20 a.m. 5/31/03. Checked float- held ok. Set casing formation packer, dropped bomb and opened stage tool. Circulate with rig pump total of 4 hours and WOC.

05-31-03: Circulated 115 sx cement to surface from 1<sup>st</sup> stage cement. Cemented 2<sup>nd</sup> stage with 300 sx (15:61:11) POZ class 'H' CSE cement with additives at 13.6 lb/gal and 1.48 ft<sup>3</sup>/sx Yield. Closed stage tool - held OK. Dropped bomb and opened 2<sup>nd</sup> stage tool at 9138'. Circulated through 2<sup>nd</sup> stage tool for of 6 hours. Circulated 50 sx cement to surface from 2<sup>nd</sup> stage cement. Cemented 3<sup>rd</sup> stage with 1200 sx 35:65 POZ class 'H' cement with additives at 12.5 lb/gal and 1.94 ft<sup>3</sup>/sx Yield. Tailed in with 100 sx class 'C' cement mixed at 14.8 lb/gal and 1.33 ft<sup>3</sup>/sx yield. Plug down at 4:00 p.m. 5/31/03. Circulated 35 sx cement to the surface. ND BOP, set slips, cut-off casing, NU tubing spool and jetted pits. Rig released at 12:00 a.m. 6/01/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **Petroleum Engineer** DATE **6-5-03**

Type or print name **Robert McNaughton** Telephone No. **915-688-3726**

(This space for State use)

APPROVED BY [Signature] TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **JUN 10 2003**

Conditions of approval, if any:

**OC FIELD REPRESENTATIVE II/STAFF MANAGER**