

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-36221
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Diamond
Well No. 3
Pool name or Wildcat Nadine : Drinkard-Abo

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland Texas 79708	
Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3599 GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Drinkard Completion ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

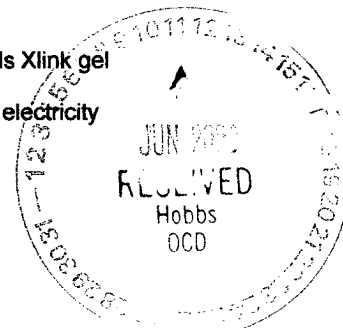
5/07/03 - MIRU pulling unit - start completion, perforate Drinkard Formation from 6991'-7003' , 7027'-7030' , 7034'-7037' , 7043'-7050' 7052'-7058' , 7062'-7064' total of 66 holes @ 2 spf , RIH w/ pkr & tbq

5/08/03 - Acidize w/ 2500 gals 15% NEFE, swab back acid load w/ good oil & gas shows

5/12/03 - Frac Drinkard down 5 1/2" csg @ 20 bpm 4800 psi w/ 128,000# 16/30 Ottawa sand + 77,000 gals Xlink gel

5/16/03 - Well will not flow, run rods & pump - 826 bbls of load remaing to be recovered from frac, wait on electricity

6/03/03 - Well pumping 30 BOPD + 128 BWPD + 60 MCFD , prepare to do potential



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Michael G. Mooney*

TITLE Engineer

DATE 06-08-2003

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/ 686-2027

(This space for State Use)

APPROVED BY

*Larry W. Waik*

OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL IF ANY:

JUN 17 2003