

HOBBS OGD

AUG 14 2012

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-10561

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

685270

7. Lease Name or Unit Agreement Name:

Skelly Penrose A Unit

8. Well No. 4

9. OGRID Number

240974

10. Pool name or Wildcat

Langlie Mattix, 7 Rvrs-Queen-Grayburg

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

Legacy Reserves Operating LP

3. Address of Operator

PO Box 10848, Midland, TX 79702

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line  
Section 33 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3332 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/01/12 MIRU plugging equipment. ND wellhead, NU BOP.

08/02/12 Rig up Reverse rig. RIH w/ 6 1/8" bit, 6, 3 1/8" DC. and tbg. Tagged fill on CIBP @ 3240'. Drilled down to 3255'. Circulated hole clean.

08/03/12 Drilled down to 3262'. (top of liner). Changed bit to 4 1/4" bit. Drilled down to 3550'. POH layed down swival.

08/04/12 Set 5" CIBP @ 3490'. Circulated hole with mud laden fluid. Spotted 40 sx cement on top of plug 3490-3110.

POH w/tbg to 2525'. WOC. Tagged plug @ 3130'. Spotted 270 sx @ 2525-913'. (Per Mark Whitaker.) POH w/tbg.

08/07/12 Tagged plug @ 987'. Perf'd csg @ 165'. Set 7" packer @ 34'. Sqz'd 160 sx cement and circulated to surface.

Rigged down moved off.

08/11/12 Move in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "above ground" Dry Hole Marker.

Remove dead men. Backfill cellar. clean location and move off.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.cmnrd.state.nm.us/ocd.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Laura Piña

TITLE Regulatory Tech

DATE 08/13/2012

Type or print name Laura Piña

E-mail address:

Telephone No. 432-689-5200

For State Use Only

APPROVED BY

[Signature]

TITLE

Dist. MGR

DATE

8-15-2012

Conditions of Approval (if any):