Submit 3 Copies To Appropriate District Office HOBBS OF	State of New Me		Form C-103 May 27, 2004	
<u>District 1</u> Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave, Artesia, NM 88210 AUG 1 42012 ONSERVATION DIVISION			30-025-10624	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd , Aztec, NM 87410 District IV RECEIVED			STATE FEE 6. State Oil & Gas Lease No.	<u>7</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505			685270	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreemen	it Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Skelly Penrose A Unit	
1. Type of Well: Oil Well Gas Well 7 Other Injection			8. Well No. 17	
2. Name of Operator			9. OGRID Number	
Legacy Reserves Operating LP 3. Address of Operator			240974 /	
PO Box 10848, Midland, TX 79702			Langlie Mattix; 7 Rvrs-Queen-Grayburg	
4. Well Location				
Unit Letter B: 660 feet from the North line and 1980 feet from the East line				
Section 04 Township 23S Range 37E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3338 DR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBSPERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
			LING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE CASING/CEMENT			JOB 🔲	
COMPLE	HON			
OTHER:		OTHER:		
13. Describe proposed or completed operation				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompletion. 08/07/12 MIRU plugging equipment. Dug out cellar. ND wellhead, NU BOP. Unseat packer. Layed down tubing and packer.				
08/08/12 RIH w/ 4 1/2" CIBP and tbg. Set CIBP @ 3500'. Circulated hole w/ mud laden fluid. Spotted 25 sx cement on top of CIBP @ 3500-3132'. POH w/ tbg to 2500'. WOC. Tagged plug @ 3118'. Spotted 100 sx cement @ 2500-1030' per				
Mark Whitaker. POH.				
08/09/12 Tagged plug @ 1037'. Perf'd csg. @ 155'. Set packer @ 34'. Established circulation. ND BOP. Flanged up well head.				
Sqz'd 150 sx cement to surface. Rigged down moved off. 08/11/12 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "above ground" Dry Hole Marker.				
Removed deadmen. Backfilled cellar, cleaned location moved off.				
	oproved for plugging of well bore only. ability under bond is retained pending receipt C-103 (Subsequent Experience)			
of C-103 (Subsequent Report of Well Pluggers) which may be found at (2013 pre-				111
	n may be found at OCD Web Page unc.; 8, www.cmnrd.state.nm.us/ocd.			
		-	munus/oca.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank				
has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Laura Pina	TITLE R	egulatory Tech	DATE 08/13/ 2	2012
Type or print name I aura Dias	E-mail addre	.cc.	Talanhana Na 426 (0	vo 5200
Type or print name Laura Piña For State Use Only	E-man addre	33.	Telephone No. 432-68	ツーコムせせ
		2-/-		
APPROVED BY Conditions of Approval (if any):	TITLE	1)15fm	DATE-S	1012

Form provided by Forms On-A-Disk \cdot (214) 340-9429 \cdot FormsOnADisk.com AUG 1. 5 2012 \cdot