

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

HOBBS OCD

AUG 14 2012

WELL API NO. 30-025-37152
5. Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8. Well No. 622
9. OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATION TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector
2 Name of Operator Occidental Permian Ltd.
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323
4 Well Location Unit Letter J 2482 Feet From The South 2599 Feet From The East Line Section 24 Township 18-S Range 37-E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc) 3611' RDB
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____	CASING TEST AND CEMENT JOB ☐
	OTHER: Casing repair/Failed MIT ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. RU wireline and set blanking plug @4136'. RD wireline.
 3. ND wellhead/NU BOP.
 4. Test injection packer. Tested OK to 1000#.
 5. RIH w/RBP set @4125' and test backside up to surface. Found leak. Work to isolate leak. Tested both sides @3039' and both held. Unset packer & tested OK. Unset RBP & tested OK. POOH w/packer & RBP.
 6. RU Hydrotesters and hydrotest tubing out of hole. RD Hydrotesters.
 7. RIH w/dual packers on 125 jts of 2 7/8" tubing. Arrowset 1-X Double grip packer @4146'/KTC Hydraulic Tandem packer @4210'
 8. NU wellhead/ND BOP. RU wireline & POOH w/blanking plug.
 9. Test casing to 595# and chart for the NMOCD. Mark Whitaker w/NMOCD on site for test.
 10. RDPU & RU. Clean location and return well to injection.

RUPU 07/09/2012 RDPU 07/16/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

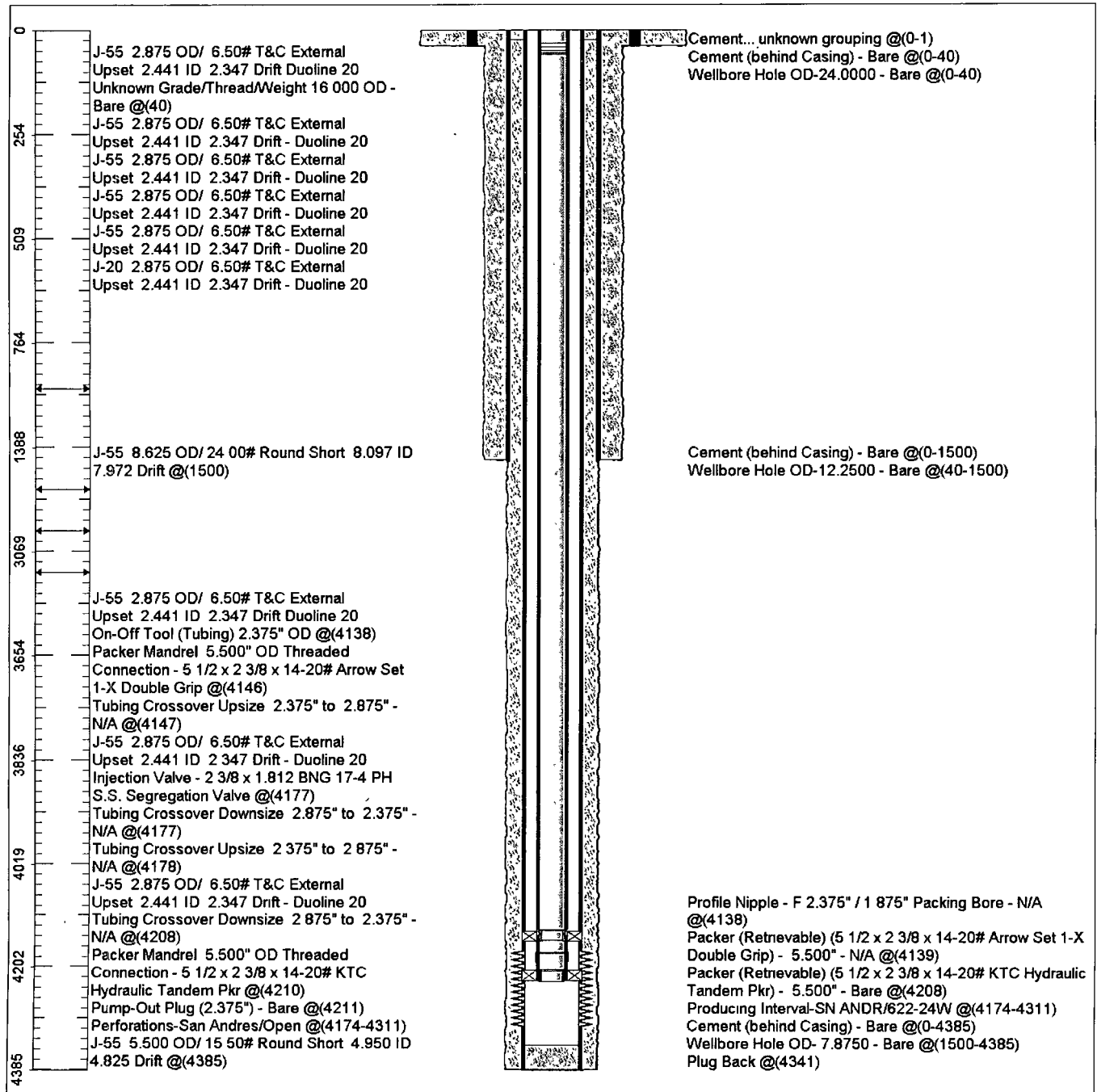
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/13/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address. mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE Dist. Mgr. DATE 8-15-2012
CONDITIONS OF APPROVAL IF ANY: _____

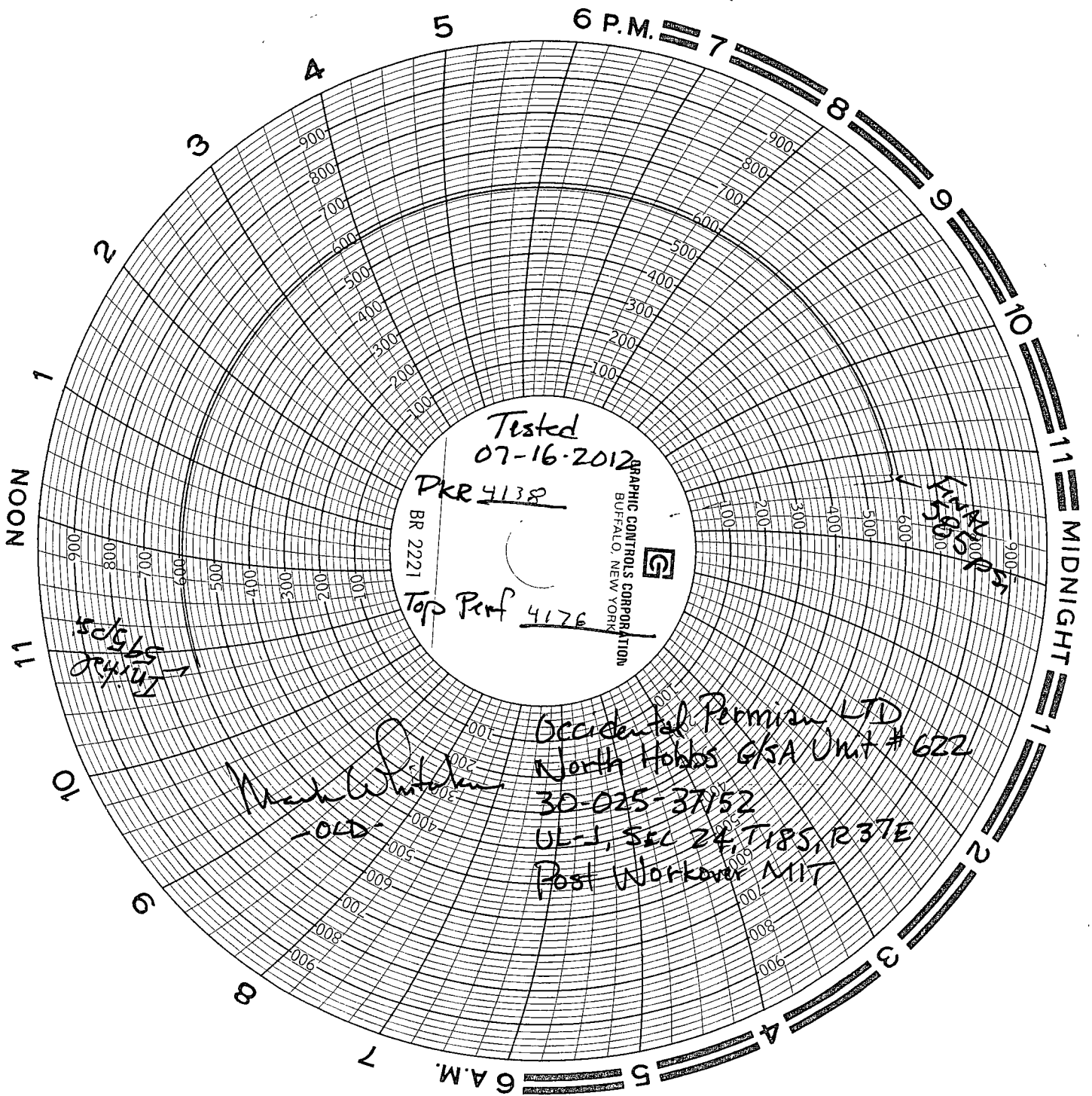
AUG 15 2012

August 9, 2012

Work Plan Report for Well:NHSAU 622-24



Survey Viewer



Tested
07-16-2012

DKR 4138

BR 2221

Top Perf 4176

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



Occidental Petroleum LTD
North Hobbs GSA Unit # 622

30-025-37152

UL-1, SEC 24, T18S, R37E

Post Worker MIT

Mark Whitman

OLD

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