Submit 1 Copy To Appropriate District Office District I – (575) 393-6161		State of New Mexico rgy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 RECENSERVATION DIVISION			WELL API NO. 30-025-26380 5. Indicate Type of Lease	
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 AUG 14 2012 Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM HOBBSUCD			B-1839-1	ase INO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII			7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 2738	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Injection Well				7W /
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817	
3. Address of Operator P. O. Box 51810 Midland, TX 79710			10. Pool name or Wildcat Vacuum; Grayburg-San Andres	
4. Well Location Unit Letter E: 2570 feet from the North line and 1110 feet from the West line				
Unit Letter E : Section 27		ange 35E		unty Lea
	11. Elevation (Show whether DR			
3934' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB: REMEDIAL WORI COMMENCE DRI CASING/CEMENT	LLING OPNS.□ PA	RT:OF: ERING CASING ☐ ND A ☐
OTHER: isolate/fix csg leak	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Job proposal is to isolate casing leak. RU WSU, NDWH, NUBOP, TOOH with tubing, on/off tool and packer, lay down tubing and packer COOH, MO injection tubing, MI and tally workstring. TIH with RBP, packer and tubing, set RBP@ +/- 4287', pull up 1jt. Set packer and test packer/RBP to 550 psi. if packer/RBP test passes, come up hole and isolate leak. After repairs, TIH and retrieve RBPs, TIH with bit, scrapper and workstring and clean out to PBTD @ 4740' TOOH with workstring, scrapper and bit, laying down workstring, MO workstring. TIH with packer, on/off tool and injection tubing, pressure test tubing GIH. Set packer @+/- 4289'. RU pump truck to casing and test packer/casing to 550 psi. Notify NMOCD of impending test. If packer/casing test passes, get off on/off tool and circulate packer fluid, get back on on/off tool, RU pressure recorder with 1000# chart and pressure test casing/packer to 550 psi for 30 mins. NDBOP, NUWH, RD, clean up location. RU pump truck and pop, pump out plug, pump 2000 gals of 15% HCL displace with 42bbls flush. RD return well to injection.				
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Spud Date:	Rig Release Da	ate:	• • • • • •	. * 4 . * *
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE More	TITLE Staff F	tegulatory Technicia	n DATE	08/14/2012
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174 For State Use Only				
APPROVED BY	TITLE DE	t ME	DATE	8-15-2012
Conditions of Approval (if any):			AUG 15	

AUG 15 2002

ConocoPhillips

Schematic - Current EAST VACUUM GB-SA UNIT 2738-007W

