

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

AUG 13 2012

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injection Well <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
2. Name of Operator Quantum Resources Management, LLC	8. Well Number 222
3. Address of Operator 1401 McKinney St., Suite 2400, Houston, TX 77010	9. OGRID Number 243874
4. Well Location Unit Letter <u>B</u> : <u>606</u> feet from the <u>North</u> line and <u>1802</u> feet from the <u>East</u> line Section <u>14</u> Township <u>22S</u> Range <u>35E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rvrs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3587' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Wells, include a flow diagram of proposed completion or recompletion.

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

Quantum proposes to bleed pressure from casing & re-test packer & casing to 500# for 30 minutes. If well fails to test, will then

MIRUPU & check tubing, packer, and casing for leaks, re-run packer and re-test well.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Sr. Regulatory Analyst DATE 08/10/12

Type or print name Celeste G. Dale E-mail address: cdale@qracq.com PHONE: 432-683-1500

For State Use Only

APPROVED BY: [Signature] TITLE Director DATE 8-14-2012

Conditions of Approval (if any):

AUG 15 2012