

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
AUG 15 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSSUCD

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-09865
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Priest
8. Well Number 4
9. OGRID Number 247128
10. Pool name or Wildcat Denton (Wolfcamp)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter D : 660 feet from the N line and 990 feet from the W line
Section 1 Township 15S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change approved P&A to TA

1. Run tbg to 9025' & circ salt mud to 4800'. PU & spot 30 sx @ 6100'.
2. PU to 4800' & spot 210 sx. PU & WOC a min of 4 hrs. Tag TOC. Pressure test csg to 500 psi.
3. Circ inhibited FW to surface.
4. Schedule & perform MIT.

Min 9.5 ppg salt mud below plug @ 4800'.

All plugs **The Oil Conservation Division**

MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/10/2012

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 8-15-2012

Conditions of Approval (if any):

AUG 15 2012

Priest # 4 - 660' FNL & 990' FWL of Sec. 1, T-15S, R-37E, Unit Letter "D"

