

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-23048
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. State Oil & Gas Lease No. B-2657
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020		7. Lease Name or Unit Agreement Name State A-29
4. Well Location Unit Letter <u>K</u> : 2150 feet from the <u>South</u> line and <u>1800</u> feet from the <u>West</u> line Section <u>29</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County		8. Well Number #8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655'		9. OGRID Number 113315
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Request to Extend TA Status <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA Status expired 2/21/12

We request a 1 year extension to evaluate the well for upper hole production or to PA the well
CIBP was set @ ~~36052~~ w/7' CI "C" cmt plug

3602

See attached Well Bore Schematic

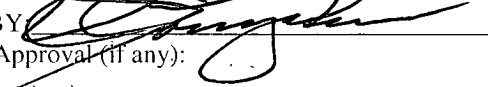
Note: Perts open @ 5793' - 5925'
CIBP @ 3602' !!

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ emailed _____ TITLE _____ Regulatory Analyst _____ DATE _____ 8/16/12 _____

Type or print name Vickie Smith
For State Use Only

E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450

APPROVED BY  TITLE Dist. Mgr. DATE 8-16-2012
Conditions of Approval (if any):
AUG 16 2012

State A-29 #8

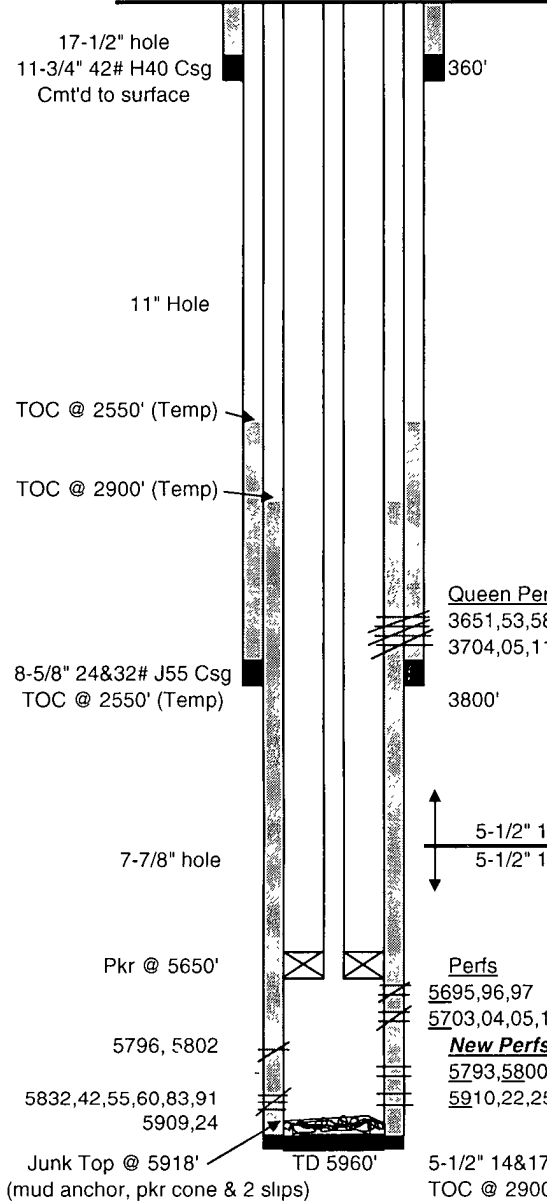
Proposed Wellbore Schematic

Dr'd 3/69
TA'd 11/99

KB: 3667'
GL: 3655'
Z: 12' AGL

Tubing Detail

	Length	Depth
KB - Valve	9.00	9.00
±178 jts 2-3/8" 4.7# J55 8rd EUE IPC tbg	5631.30	5640.30
2-3/8" T-2 O/F tool (316SS)	1.90	5642.20
w/ 1.50" F-profile	-	-
2-3/8"x 5-1/2" 17# Arrowset 1-X pkr (IPC/EPC)	7.80	5650.00
2-3/8" FG sub	4.00	5654.00



G.Mendenhall
9/10/2007