

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

HOBBS OCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 16 2012

RECEIVED

WELL API NO. <b>30-025-28425</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> BLM <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>Gulf State</b>	
8. Well Number <b>2</b>	
9. OGRID Number <b>181109</b>	
10. Pool name or Wildcat <b>San Andres, Glorieta, Yeso, Abo (SWD)</b>	
4. Well Location Unit Letter <b>N</b> : <b>660</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>West</b> line Section <b>2</b> Township <b>23 S</b> Range <b>37 E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING CEMENT JOB ☐

Per Undergr. Injection Control Program Manual

11.6 C Packer will be set within or less than 100'

OTHER: Re-enter - Complete for SWD (SWD-1342) ☒

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent information, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*[Signature]*

TENTATIVE START DATE 8/20/2012

- 1) MIRU pulling unit, reverse unit and associated equipment. Install BOP. RIH with bit and collars to drillout plugs.
- 2) C/O and circulate hole to TD at approximately 7175'. RIH w/ scrapper and/or gauge ring as necessary.
- 3) Transport cuttings and waste to Sundance - Eunice as necessary.
- 4) Perforate new and additional disposal intervals within permitted zones between 4084' and 7116'.
- 5) Acidize as necessary - TBD on location.
- 6) RIH w/ new packer and tubing. Test w/ pressure MIT - (Notify OCD 24 hours prior.)
- 7) Install injection wellhead and make connections for SWD service.
- 8) Release all workover personnel and commence disposal operations.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date: 8/20/2012

Rig Release Date:

TBD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Agent for Cameron DATE August 15, 2012

Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE: (903) 488-9850

For State Use Only

APPROVED BY *[Signature]* TITLE Dist. Mgr DATE 8-16-2012

Conditions of Approval (if any):

AUG 16 2012