Submit 3 Copies To Appropriate District Office		State of N	ew Mexico				c	2005 Ctober 25, 2005	
District !	Energy,	Energy, Minerals and Natural Resources				WELL API NO.			
1625 N French Dr., Hobbs, NM 88240 District II	1 E					30-025-06001			
1301 W Grand Ave., Artesia, NM 88210 Disrtict III					5. Indicate Type of Lease				
					STATE ☐ FEE ☑				
District IV	UL 0 2 2012 1		NM 87505		6. State Oil	& Gas Lease	No.		
1220 S. St. Francis Dr., Santa Fe, NM 🔙 87505	OL.								
SUNDRY NOTICES AND PORTS ON WELLS					7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					T. Anderson				
PROPOSALS.)					8. Well Number				
1. Type of Well: Oil Well Gas Well Other					1				
2. Name of Operator					9. OGRID Number 00873				
Apache Corporation 3. Address of Operator					10. Pool Name				
303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705					Eumont; Yates-7 RVRS-Qn (Gas)				
4. Well Location	1980	foot from the	•	line end	1980	foot for 11	W	lina	
Unit Letter K Section 8	Township	feet from the 20S	S Range	line and 37E	NMPM	feet from the	County	line Lea /	
·	11. Elevation (SI		DR, RKB,R				, ,		
<u> </u>	. 1	3	543' GR			<u>. </u>		· . · . · .	
12. Check Appropriate Box To Ind	icate Nature of N	lotice, Repo	rt, or Other	Data					
NOTICE OF	INTENTION TO	•			SHBSEC	UENT REP	OF OF		
PERFORM REMEDIAL WORK	PLUG AND ABANI	_	REMEDIAL	NORK		ALTERING CA		· 🗆	
TEMPORARILY ABANDON	CHANGE PLANS			DRILLING OP	NS 🗍	P AND A		Ū	
PULL OR ALTER CASING	MULTIPLE COMPI	L 🗍	CASING/CE	MENT JOB					
DOWNHOLE COMMINGLE								i	
OTHER: Location is ready for OCD inspection after P&A									
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.									
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the									
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the									
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR									
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.									
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment									
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.									
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with									
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed									
from the lease and well location. All metal bolts and other materials have been removed Portable bases have been removed. (Poured onsite concrete bases do not have									
to be removed)									
All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC All fluids have been removed from									
Pipelines and flow lines have been al non-retrieved flow lines and pipelines		nce with 19.15	.9.7 14.B(4)(D)	NIMAC All flui	as nave been	removed from			
When all work has been completed, inspection has to be made to a P&A					•				
	1 1		ic criteria abe	ve, a penalty in	ay be assess	cu			
SIGNATURE SYLLIM	Bulls	_TITLE	Recl	amation Fore	eman	DATE _	6/	/25/12	
TYPE OR PRINT NAME Gu	inn Burks	E-MAIL	guinn.bu	rks@apache	corp.com	PHONE.	432-	556-9143	
or State Use Only	<u> </u>	-	<u></u>	<u> </u>					
APPROVED BY:	Kitalen	TITLE (omsli	ance Off	icur	DATE	08-0	6-2012	
Conditions of Approval (if any):		-				_			
								/	