Submit 1 Copy To Appropriate District State of New Mexico	Form C-103		
District I – (575) 393-6161 Energy, Minerals and Natural Resources			
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			
811 S. First St., Artesia, NM 8821 (10 BBS OCIDIL CONSERVATION DIVISION			
1220 South St. Francis Dr.	STATE STATE FEE FED		
$\frac{\text{District IV}}{1220 \text{ S. St. Francis Dr., Santa Fe, NM 87505}}$ Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
	7 Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SCHARB 4		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number: 001		
2. Name of Operator	9. OGRID Number 269324		
LINN OPERATING, INC.			
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	SHARB;BONE SPRING		
4. Well Location			
Frees Dr., Hebbs, NM 88200 WELL API NO. 1: (57) 384-380 1220 South St. Francis Dr. 1: (20) 344-340 1220 South St. Francis Dr. 1: (20) 344-340 Santa Fe, NM 87505 St. Francis Dr. Stant Fe, NM 87505 Statta Fe, NM 87505 St. Francis Dr. Stant Fe, NM 87505 Statta Fe, NM 87505 St. Francis Dr. Stant Fe, NM 87505 Statta Fe, NM 87505 St. Statte Oil & Gas Lease No. Statta Fe, NM 87505 St. Statte Oil & Gas Well D REPORTS ON WELLS 7. Lease Name or Unit Agreement Name or Operator Oscience of Control Color C			
3,800	Ball Server Adda and Adda		
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF INTENTION TO SU	BSEQUENT REPORT OF		
	NT JOB		
OTHER: DTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, a			
	ompletions: Attach wellbore diagram of		
proposed completion or recompletion.			
1. MIRU plugging equipment. ND wellhead NU BOP.			
	. Circulate hole w/ 200 bbls mud		
	,		
3. POH to 7600'. Spot 25 sx cement plug @ 7600-7347.			
4. POH to 6520'. Spot 25 sx cement plug @ 6520-6267'. (across cas	sing patch and dv tool) WOC & Tag		
7. POH w/ tbg. Perf @ 1450. Set packer and Sqz 75 sx and Displace	to 1350. WOC & Tag		
8. POH w/ tbg. Perf @ 474'. Set packer and Sqz +/-100 sx to surfa	ce. WOC and Verify cement at surface.		
9. Rig down. Cut off wellhead and weld on Dry Hole Marker. Move	off.		
Novel Date: 1 Dia Delegation			
24 nours prior	to the beginning of plugging operations.		
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.		
A Automation			
SIGNATURE CHURCH TITLE: REGULATORY SPEC	CIALIST III DATE AUGUST 14, 2012		
Type or print name <u>TERRY B. CALLAHAN</u> E-mail address: <u>tcallahan@linne</u>	nergy.com PHONE: <u>281-840-4272</u>		
APPROVED BY: Maleux Brown TITLE Compliance	Olern DATE &/20/2012		
Conditions of Approval (if any):	AUG & 0 20/2		

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Well Name.	SCHARB 4 #0		Date Prepared.	31-Oct-11 D. Gonzale
Location [.]	M-04-19S-35E			13-Aug-12 J Charbonn
		M 32.68369 -103.46856	Spud Date: _	7/18/80
API #	30-025-26891		RR Date:	
	000100		Spud Date to RR Date:	
Elevations:	GROUND:		Completion Start Date.	10.0
	KB.	3877'	Completion End Date:	13-Sep-80
Depths (KB) [,]	PBTD	10574'	Completion Total Days:	
	TD	10706'	Co-ordinates	
<u> </u>	All depths KB	Hole Size	Surface Casing. (7-18-80)	
urfCsg	All depuis KB		11-3/4", 42#, H-40, ST&C (10 Jts) Set @ 424'	
1-3/4"	· ·.		Cmt w/ 400 sx Class "C" 2% CaCl.	
	• •		Circulated 75 sx to surface	
et @ 424'			Intermediate Casing: (7/25/1980)	
mt to surf	1 ·			Sat @ 1005
	•		8-5/8", 24# & 28# S-80 and K-55 ST&C, 4116' (97 Total Jts) Stage 1: Cmt w/ 685 sx LW cmt 15# salt & 1/4# Flocele/sx 2	Set @ 4005
· · · · · · · · · · · · · · · · · · ·	4	Proposed perf		
- L		0 & sqz @ 474' w/	& 100 sx Class "C" 6# salt and 1/4# Flocele/sx, Circ 100 sx c Stage 2: 640 sx LW 15# salt & 1/4 Flocele/sx 2/10 of 1% AF	
		~100sx cmt		
· · · ·	- ·	·. ·	w/ 1/4# Flocele 2% CaCl. Circulated 75 sx to surface.	
	늬	o · · · Proposed perf &	Casing Detail (Top) 1848' 24# K-55, (middle) 541' 24# S-80,	
-		sqz @ 1450' w/	Production Casing. Original (9/5/1980) - Cut at 6480' and in	stalled New (4/12/86)
TOC @ 1810		75sx cmt	5-1/2" x 1822' N-80 17# LT&C Casing (44 Jts) (Top Section)	
le l	·	11"	5-1/2" x 2323' K-55 17# LT&C Casing (54 Jts)	
· · · · · · · · · · · · · · · · · · ·			5-1/2" x 407' K-55 15.5# LT&C Casing (10 Jts)	
	·	Proposed 25sx cmt	5-1/2" x 1870' K-55, 17# LT&C Casing (45 Jts)	
1		@ 2400'-2147'	5-1/2" x 3' Howco DV Tool @ 6434'	
termediate Csg			5-1/2" x 41' (1Jt) K-55 17# LT&C	
-5/8" ST&C			5-1/2" x 2' Bowens Casing Patch (Bottom Section @ 6480'	
et @ 4005'	: [i i	5-1/2" x 347' 15.5# K-55 (Ran 9/5/80)	
mt to surf		Proposed 25sx cmt	5-1/2" x 3029' K-55 17# (Ran 9/5/80)	
		@ 4055'-3802'	5-1/2" x 3104' N-80, 17# (Ran 9/5/80)	
			New Casing Cmt Job (4/12/86)	
-	· [1	Cemented from DV tool @ 6434 w/ 1070 sx Halliburton light	w/ 1/4# flocele
		· ·	tailed with 100 sx class "H" Neat TOC @ 1810' (Temp Survey	
		7-7/8"	Original Cmt Job (9/5/80)	<u></u>
			5-1/2", 17# and 15 5# N-80 and K-55, LT&C (262 Jts) set @	10700
		•	Cmt w/ 745 sx Class "H". TOC @ 7540' (Temp Survey 9/17/	
			Float did not hold.	
			Tubing	
				Depth
		Proposed 25sx Cmt		
DV Tool @ 6434'	기 :	@ 6520'-6267'		
	1			
	1	Casing leak from 7066-7	117'	
. •		· · · Sqz'ed w/ 50 sxs	· · · · · · · · · · · · · · · · · · ·	
_		Proposed 25sx CMT	,,,	
TOC @ 7540'		@ 7600'-7347'		
			Rods.	ength (ft) Depth
	{			
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•	.]			
				·
	1		····	
	1	·		
		1	Desferationer	
		Bronned CIDD & OFAS	Perforations:	
		Proposed CIBP@ 9500'	Bone Spring (9/11/1980)	

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