

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N French Dr, Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

AUG 17 2012

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-28304
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 6
8. Well No COOP 1
9 OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES RECEIVED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 6
2 Name of Operator Occidental Permian Ltd.	8. Well No COOP 1
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9 OGRID No 157984
4 Well Location Unit Letter <u>B</u> <u>200</u> Feet From The <u>North</u> <u>1380</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc ) 3627' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: TA Status Extension Request <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Run MI test to gain extension on temporary abandoned status.

1 YR ONLY

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mindy A. Johnson TITLE Administrative Associate DATE 08/15/2012  
TYPE OR PRINT NAME Mindy A. Johnson E-mail address: mindy\_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only  
APPROVED BY Mary E. Brown TITLE Compliance Officer DATE 8/20/2012

Conditions of Approval: Notify OCD District office  
24 hours prior to running the TA Pressure Test.

AUG 20 2012