

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Department of Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		HOBBES OGD AUG 15 2012 RECEIVED								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PADDY 20 STATE						
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1						
8. Name of Operator CML EXPLORATION, LLC				9. OGRID 256512						
10. Address of Operator P.O. BOX 890 SNYDER, TX 79550				11. Pool name or Wildcat WILDCAT G-03 S173318N; YESO <9772>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	20	17S	33E		800	North	2070	East	Lea
BH:										
13. Date Spudded 06/02/2012	14. Date T.D. Reached 06/19/2012	15. Date Rig Released 06/21/2012		16. Date Completed (Ready to Produce) 07/27/2012		17. Elevations (DF and RKB, RT, GR, etc.) 4194' GR				
18. Total Measured Depth of Well 7550'		19. Plug Back Measured Depth 7360'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run SD/DSN/ACR/BHCS/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6003' - 6009' Paddock										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5#		1505'		17-1/2"		1410 sx		
8-5/8"		32#		4682'		12-1/4"		1700 sx		
5 1/2"		17#		7530'		7-7/8"		450 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-3/8"	5967'									
26. Perforation record (interval, size, and number) (6003' - 6009') 0 31" 12 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1500 gals HCL NEFE acid & 20 ball sealers				
28. PRODUCTION										
Date First Production 08/01/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 1 1/2" ROD PUMP				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 08/10/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 22	Water - Bbl. 217	Gas - Oil Ratio 611			
Flow Tubing Press 140	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF 22	Water - Bbl. 217	Oil Gravity - API - (Corr.) 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By			
31. List Attachments Logs, deviation report, core data										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Nolan von Roeder		Engineer		08/13/2012				
E-mail Address vonroedern@cmlexp.com										

AUG 20 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1354'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg	4260'	T. Montoya	T. Point Lookout
T. San Andres	4460'	T. Simpson	T. Mancos
T. Glorieta	5950'	T. McKee	T. Gallup
T. Paddock	6003'	T. Ellenburger	Base Greenhorn
T. Blinbry	6678'	T. Gr. Wash	T. Dakota
T. Tubb	7458'	T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....6003'.....to.....6009'..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology