

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD

AUG 20 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05636 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 2 ✓
8. Well Number 11 ✓
9. OGRID Number 873 ✓
10. Pool name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection well. <input type="checkbox"/>	
2. Name of Operator Apache Corp.	
3. Address of Operator P O box Drawer D Monument NM 88265	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>west</u> line and <u>1980</u> feet from the <u>south</u> line Section <u>18</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Open hole 3870' - 4017

8/13/12

Miru and pooh laying down tubing.

8/14/12

Pick up workstring and tag for fill. No fill found and pooh and rih with treating tool.

8/15/12

Acidize with 3000 gallons of 15% and swab load back.

8/16/12

Pooh laying down workstring and rih with production packer and new ipc tubing.

8/17/12

Set packer @ 3808' and load the casing with packer fluid. Pressure test the casing to 460 psi and chart it. Held ok and resumed injection.

Spud Date:

Rig Release Date:

O.H 3870-4017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Instrument Tech

DATE 8-17-12

Type or print name Jim Ellison

E-mail address: JD.Ellison@apacheccorp.com

PHONE:

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

8/21/2012

Conditions of Approval (if any):

AUG 21 2012

