Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office District I Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 025–38564	
District II 1301 W. Grand Ave., Artesia, NM EXTERS OCO L CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1220 South St. Francis DT.	STATE X FEE (
District IV 1220 S. St. Francis Dr., Santa Fe, MAY 092011 87505	6. State Oil & Gas Lease No. E-5829	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROFILE OF THE OF THE DEPENDENCE OF THE	Bell Lake Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well S Other	8. Well Number 26	
2. Name of Operator Kaiser-Francis Oil Company	9. OGRID Number 012361	
3. Address of Operator	10. Pool name or Wildcat	
P. O. Box 21468, Tulsa, OK 74121-1468	Bell Lake South, Morrow	
4. Well Location		
Unit Letter I : 1650 feet from the South line and 660 feet from the East line		
Section 6 Township 24S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600 GR		
Pit or Below-grade Tank Application 🗌 or Closure 🗌		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance	ance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT		
OTHER: OTHER: Added 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	perfs to existing Morrow	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att		
or recompletion. Workover began 2/15/11 Workover completed 2/25/11		
1. MIRU WSU. POOH w/tbg.		
2. Tagged sand plug @ 13324'. Dumped 10' cmt on top. BBTD 13314'.		
3. Perf'd 4 sqz holes @ 13155'. RIH w/cmt retainer & set @ 13055'. Sqz'd w/150 sxs cmt.		
 Flushed w/50 bbls FSW. Stung out of cmt ret. & circ'd hole clean. Tested to 3000# - okay. 		
6. RU Weatherford. Ran GR/CCL/BL from 12694'-13287'. TOC @ 13100'.		
7. Perf'd 1st Morrow @ <u>13188' - 13260' (200 holes) 2/25/11</u> .		
8. POL 2/26/11. Tested 3/2/11 2652 mcf 1 BO 18 BW 2000# FCP.		
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I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/with be constructed or closed according to NMOCD guidelines [], a general permit [] of	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .	
SIGNATURE an alkenburger Technical Coo	rdinator DATE 5/5/11	
Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@	kfor net Talesberg No. 019 /01 /21/	
For State Use Only		
Petroleum Eng	DATE 2.1 2012-	
APPROVED BY:	UA1E	

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