	Submit To Appropriate District Office State Lesses 6 copies State Of New Mexico					Form C-105			
Fee Lease - 5 copies  Fee Lease - 5 copies  Energy, Minerals and Natural Resources					Revised June 10, 2003				
District 1 1625 N. French Dr., Hobbs, NM 88240						WELL API NO. 025-38564			
District II  1301 W. Grand Avenue, Artesia, NM 18240 District III  1301 W. Grand Avenue, Artesia, NM 18240 District III  1220 South St. Francis Dr.						5. Indicate Type of Lease			
1000 Rio Brazos Rd Azicc NM 87410						STAT	E x	FEE 🗌	
District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505						State Oil & Gas Lease No. E-5829			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
la. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER						7. Lease Name of	or Unit Agre	cement Name	
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.					Bell Lake Unit				
WELL OVER BACK RESVR. OTHER						1	8. Well No.		
Kaiser-Francis Oil Company						26			
3. Address of Opera						9. Pool name or Wildcat			
4. Well Location	P. O. Box	21468,	Tulsa, OK 7412	21-1468		Bell La	Bell Lake South, Morrow		
1	I . 16	50 Feet From	m The South	Line	and	660 Feet	From The	East Line	
Section	6	Township	pate Compl. (Ready to Prod.	Range	34E	NMPM	Lea	County	
10/21/07	2/5/08		2/25/11			GR		14. Elev. Casinghead	
	i -	ck T.D.	17. If Multiple Compl. Ho Zones?	w Many	18. Intervals Drilled By	Rotary Tools		Cable Tools	
13625	1331				Drilled By	х			
	val(s), of this compl 3188					20.	Was Direc	ctional Survey Made No	
21. Type Electric ar	nd Other Logs Run	GR/CCL,				22. Was Well C	Cored	· No	
23.			CASING RECO	RD (Rep	ort all stri	ings set in we	:11)		
CASING SIZE		T LB./FT.	DEPTH SET	HOL	E SIZE	CEMENTING	RECORD	\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"	
16 10 3/4		84 51	794	20		970 sxs 2190 sxs		-0- -0-	
7 5/8		39	5050 11920	9	14 3/4 9 1/2		<u>xs</u> xs	-0-	
DV Tool			8020		<u> </u>		xs	-0-	
5				6	1/8	215 s	xs	-0-	
24.	TOR	I DOTTOM	LINER RECORD	r I contra	2.	. TUBING R			
3 1/2	тор 13527	BOTTOM 13620	SACKS CEMENT  O -0-	SCREEN		IZE None	DEPTH SE	PACKER SET	
3 1/2	13327	13020		<del></del>		None			
26. Perforation re	ecord (interval, size,	and number)				RACTURE, CEM			
131991	_ 12260! (	200 5.1.	~ \		NTERVAL		AMOUNT AND KIND MATERIAL USED		
13188' - 13260' (200 holes)				13580	<u>-13620</u>	Filled liner w/sand to 13324'			
[	•			13	155	dumped 10' cmt on top to 13314'.  Sqz'd w/150 sxs cmt.			
28			PR	ODUCT		IDGE & WI	100 32	S CMC.	
Date First Production	on	Production Meth	ood (Flowing, gas lift, pump			Well Status (I	Prod. or Shu	ıt-in)	
2/26/1	2/26/11 Flowing						Produc	ing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	G	as - MCF	Water - Bb		
3/2/11	24	12/64		1		2652	18	2652000	
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24- Oil - Bbl.	Gas -	MCF	Water - Bbl.	Oil Gi	ravity - API - (Corr)	
-	2000 3		1	26	52	18		50.	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Test Witnessed By							ed By		
30. List Attachmen		0.107						-	
31 .I hereby certii	C-103,		both sides of this form a	is true and co	mplete to th	e best of my know	ledve and	heliel	
1.		0	• -				J	- cong	
Signature	uche	rbu	Printed Charl	otte	_ Title	Technical		Date 5/5/11	
	ノ 。	.01.6	Name Van Va	ııkenbur	g 'c	Coordinat	or	24.6 3/3/11	
E-mail Address	Charlot	v@kfoc.ne	<del>92</del>			1/2:	-		
						M		- 1 2012	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt 1128	. Salt 1128 T. Strawn 12115		T. Penn. "C"		
B. Salt	T. Atoka 12453	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	Т		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand 5152	T.Todilto	Т		
T. Drinkard	T. Bone Springs 8730	T. Entrada	T.		
T. Abo	T.Brushy Canyon 8038	T. Wingate	T.		
T. Wolfcamp 11484	T.Morrow Lime 13078	T. Chinle	T.		
T. Penn	T.	T. Permian	Т		
T. Cisco (Bough C)	Т.	T. Penn "A" T.			

No. 1. from 13188	13260	No 3 from	SANDS OR ZONES	
No. 2, from	to	No. 4, from	toto	
	IMPORTA	NT WATER SANDS	***************************************	
Include data on rate of wat	ter inflow and elevation to which	water rose in hole.	,	
No. 1, from	to	feet		
		feet		
No. 3, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

				(Attach additional sheet if necessary)						
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		
1128			Salt							
5156			Delaware		1	ł				
3038			Brushy Canyon				1			
3730	·		Bone Springs		ļ	ĺ				
11484			Wolfcamp	. :		Į				
12115		ļ	Strawn		Ì	i				
12453			Atoka		}	}	}			
13078			Morrow Lime		1					
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