Submit One Copy To Appropriate District Office	State of New Me		n	Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	kevised November 3, 2011
1625 N French Dr , Hobbs, NM 88240 District II	OH CONCEDIATION DIVISION		30-025-36713	/ .
811 S. First St., Artesia, NOBES OCD	OIL CONSERVATION DIVISION		5. Indicate Type of	
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛	FEE
District IV 1220 S St Francis Dr., Saugre, NM	Santa Fe, NM 87505		6. State Oil & Gas I	Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM CONTROLL OF THE SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or U	Init Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dolly BER State Co	<i>y</i> /
PROPOSALS.) 1. Time of Well. God We			8. Well Number: 1	
1. Type of Well: Oil Well Gas Well Other: P&A 2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South 4 th Street, Artesia, NM 88210			Undes. Sand Springs; Atoka-Morrow; Sand	
			Springs; Mississippi	an
4. Well Location				
Unit Letter M: 660 feet from the South line and 660 feet from the West line Section 34 Township 10S Range 34E NMPM Lea County:				
	ship 10S Range 3 11. Elevation (Show whether DR)	NMF		unty:
	4201'			
12. Check Appropriate Box to I			ata	
		,		
NOTICE OF INT			SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				LTERING CASING []
	CHANGE PLANS MULTIPLE COMPL		AND A	
7 OLE ON ALTEN GASING	MOETH LE COMP	CASING/CEMEN	1 305	
OTHER:			eady for OCD inspect	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
when all work has been completed, re	turn this form to the appropriate i	District office to sch	edule an inspection.	/ ,
SIGNATURE / COM	TITLE_	Production Forem	ianDATE_	7/13/2012
4		_		
TYPE OR PRINT NAME	mez E-MAIL: Noelg@yate	espetroleum.com	PHONE: <u>575-748-14</u>	71
WIND DAK.				
APPROVED BY:	Mown TITLE	omplian	alifflar 1	DATE 8/21/2013
Conditions of Approval (if any)		1	Ω	4112.2
				AUG 2 2 2012 1