

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 21 2012

WELL API NO. 30-025-07520
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well Number 221
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
2611 Plains Hwy, Denver City, TX 79323

4. Well Location

Unit Letter F : 1650 feet from the North line and 2310 feet from the West line
Section 32 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3649' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with prod equip.
- 2) Clean out to 3864' - **TOP PERP**
- 3) Set CIBP at 3785'. Cap with 35' of cmt. - **INSIDE LINER**
- 4) Run MIT
- 5) Well is TA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Snead TITLE Lift Specialist DATE 7/20/2012

Type or print name Steve Snead E-mail address: steve_snead@oxy.com PHONE: 806-592-6312

For State Use Only

APPROVED BY: Mark Whitman TITLE Compliance Officer DATE 08-22-2012

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

AUG 22 2012

30-025-07520-00-00

NORTH HOBBS G/SA UNIT No. 221

Company Name: OCCIDENTAL PERMIAN LTD

Location: Sec: 32 T: 18S R: 38E Spot:

Lat: 32.7065978656141 Long -103.17168156477

Property Name: NORTH HOBBS G/SA UNIT

County Name: Lea

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	200	15.5		
SURF	200	15.5	70	200
HOL2	3000	9.625		
I1	3000	9.625	36	3000
PROD	4200	6.625	24	4200
HOL3	4200	6.625		
HOL4	4290	5.75		
L1	4289	4.5	11.3	542
CIBP	4044			

Cement from 200 ft. to surface

Hole: 15.5 in. @ 200 ft.

Cement from 3000 ft. to surface

Surface: 15.5 in. @ 200 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	3000	0	C	999
L1	4289	3748	C	75
PROD	4200	0	C	999
SURF	200	0	C	999

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
3864	3956			

Hole: 9.625 in. @ 3000 ft.

Cement from 4200 ft. to surface

Intermediate: 9.625 in. @ 3000 ft

Formation Information

St Code	Formation	Depth
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Hole: 6.625 in @ 4200 ft.

Liner from 4289 ft to 3748 ft. *TOL*

Production: 6.625 in. @ 4200 ft.

Hole: 5.75 in. @ 4290 ft.

TD:

TVD: 4155

PBTD: