

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.35-025-09716

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE B COM

8. Well Number 1

9. OGRID Number
25078

10. Pool name or Wildcat
CUSTER DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator
WHITING OIL & GAS CORP

3. Address of Operator
400 W ILLINOIS AVE SUITE 1300 MIDLAND, TX 79701

4. Well Location

Unit Letter C : 600 feet from the N line and 1080 feet from the E line
Section 36 Township 24S Range 36E County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

INTENTION TO:

PLUG AND ABANDON ☐

PLANS ☐

Plugging (Specifically for Subsequent Report of Well ☐

under forms ☐

www.emnrd.state.nm.us/ocd ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed work (including starting any proposed work). SEE RULES OF RECOMPLETION.

pertinent details, and give pertinent dates, including estimated date of completions: Attach wellbore diagram of proposed completion or

*06/29/12 Set CIBP @ 9,740' circulated hole with MLF.

*07/03/12 Spotted 25 sxs @ 9,740' Disp to 9,493 PUH to 7,512' spotted 25 sxs Disp to 7,265.

*07/04/12 Perf @ 4,138 set pkr @ 3,706 sqz 60 sxs Disp to 3,720' shut well in with 3,000 PSI.

*07/05/12 Ran in hole to 3,706' spotted 25 sxs Disp. to 3,459' perf @ 2,600' set pkr @ 2,300' sqz 50 sxs Disp to 2,500' tag @ 2,440'.

*07/09/12 Perf @ 1,270' set pkr @ 894' sqz 60 sxs Disp to 1,170'.

*07/10/12 Tagged plug @ 1,140' Perf @ 300 circulate 120 sxs to surf out of 9 5/8" & 5 1/2" Rigged down moved out

LAST WELL ON LEASE

Remove all equipment, flowlines, power poles, & battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE _____ (Basic Energy Services) DATE 8/9/12

Type or print name: _____ E-mail address: _____ Telephone No. 432-563-3355
For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 8-22-2012

Conditions of Approval (if any):

AUG 22 2012